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SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104	
FILE	KEQUESI	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.		AND	
LAND OFFICE		ANSPORT OIL AND NATUR	AL GAS
TRANSPORTER GAS			
OPERATOR			
PROBAT ON OFFICE			
Operator	- I		
Stoltz, Wagner & 1	Brown		
Address			
	idland, Texas 79701		
Reason(s) for filing (Check proper l	•	Other (Please explain)	D GAS MUET NOT BE
New Well	Change in Transporter of:		4/1/75
Recompletion	Oil Dry G		UNCEPTERNE THE SHORE
Change in C ership	Casinghead Gas Conde	ensate	The second and the second s
If change a ownership give name and address of previous owner	2		•••
	DIEASE		
DESCRIPTION OF WELL AN	Well No. Pool Name, Including I		Lease Lease No.
H. L. Vinson	1 Crossroads Si	luro Devonian State, F	ederal or Fee Fee
Location	······	I	
	980 Feet From The Morth Li	ne and <b>1980</b> Feet 7	From The East
Unit Letter <u>G</u> ;	Feet From the NOL OIL	ne ana Feet r	rom the
Line of Section 22	Township 9-5 Range	SE NMPM.	Lea. County
		<b></b>	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of		Address (Give address to which a	approved copy of this form is to be sent)
Western Crude Oil,	Inc.		dland, Texas 79701
Name of Authorized Transporter of	Casinghead Gas 🐑 🛛 or Dry Gas 🦳	Address (Give address to which a	approved copy of this form is to be sent)
None			
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When
give location of tanks.	G 22 96 32E	No	1
Designate Type of Comple	tion - (X) X Date Compl. Ready to Prod. 12/2/74	X Total Depth 12,265'	Р.В.Т.D. <b>12,265'</b>
9/30/74 Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth
4037' GR	Siluro Devonian	12,237'	12,100' Depth Casing Shoe
Open Hole 12,251-1	12.2651		
	TUBING CASING AN	D CEMENTING RECORD	······
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13-3/8"	372'	400
<u>17-1/2"</u>	<u> </u>	4200'	1800
12-1/4"	hi a 5et Liner	12.251' (Top @ 393	
7 <del>~7/8</del> "	9-7/8 - 9-3/8"	12,100	Tog.
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of loa epth or be for full 24 hours)	d oil and must be equal to or exceed top allou
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	as lift, etc.)
10/1/174	2/10/75	Pumping	
Length of Test	Z/10/(5 Tubing Pressure	Casing Pressure	Choke Size
24 Hr.		-	-
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
-	468	600	Too small to measure
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA			RVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
			Maner
above is true and complete to	the pest of my knowledge and perior.	BY	
		TITLE SUPERVIS	and the second s
$\nabla$	1.1	This form is to be filed	i in compliance with RULE 1104.
K. MILL		If this is a request for	allowable for a newly drilled or deepened
(Signature)		well, this form must be acco	ompanied by a tabulation of the deviation
(Signature)		II takes taken on the well in a	accordance with RULE 111.

Agent. (Title)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-oble on attraction plated must 1