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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
H. L. Vinson

9. Well No.
1

10. Field and Pool, or Wildcat
Crossroads Siluro Dev.

12. County
Lee

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Stoltz, Wagner & Brown

3. Address of Operator

P. O. Box 1714, Midland, Texas 79701

4. Location of Well

UNIT LETTER **G** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM

THE **East** LINE OF SEC. **22** TWP. **9-S** RGE. **36-E** NMPM

15. Date Spudded

9/29/74

16. Date T.D. Reached

11/24/74

17. Date Compl. (Ready to Prod.)

12/8/74

18. Elevations (DF, RKB, RT, GR, etc.)

4037' GR

19. Elev. Casinghead

4037'

20. Total Depth

12,265'

21. Plug Back T.D.

12,265'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-12,265'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

12,251-12,265' - Devonian

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Gammay - Acoustic Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"		372'	17-1/2"	400 sack	None
9-5/8"	36#	4800'	12-1/4"	1800 sack	None
5 1/2 & 4 1/2" Liner	17 - 13.5#	12251'	7-7/8"	680 sack	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5 1/2 & 4 1/2"	3936'	12,251'	680	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,251-12,265'	500 gal. 15% HCC

33. PRODUCTION

Date First Production 12/6/74		Production Method (Flowing, gas lift, pumping – Size and type pump) Subb				Well Status (Prod. or Shut-in) S.I. Waiting on equip.	
Date of Test 12/7/74	Hours Tested 6	Choke Size	Prod'n. For Test Period →	Oil – Bbl. 62	Gas – MCF TSTM	Water – Bbl. 263	Gas – Oil Ratio Nil
Flow Tubing Press.	Casing Pressure 0	Calculated 24-Hour Rate →	Oil – Bbl. 248	Gas – MCF TSTM	Water – Bbl. 1092	Oil Gravity – API (Corr.) 41 @ 60°F	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Log and Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

R. Busby

TITLE

Agent

DATE

12/30/74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2190	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2830	T. Miss 11750 * (11710)	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 12235 * (12185)	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5535	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6930	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7710	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8989	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 9746	T.	T. Penn. "A"	T.

*** (9720)**

***True vertical depth**

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
8360	11796	3436	Lime & Shale				
11796	12180	384	Lime				
12180	12236	56	Shale				
12236	12265	29	Lime				