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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT—" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Stoltz, Wagner &amp; Brown</b>		8. Farm or Lease Name <b>H. L. Vinson</b>
3. Address of Operator <b>P. O. Box 1714, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>G</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>22</b> TOWNSHIP <b>9-S</b> RANGE <b>36-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Crossroads Siluro Dev.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4037' GR</b>		12. County <b>Lee</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9/29/74-10/7/74** - Moved in and rigged up with rotary tools. Wash down 8-3/4" hole to cut off casing top at 8460'; condition hole, set cast plug and dress same to 8360'. Run Dynadrill to sidetrack.
- 10/7/74-11/25/74** - Drill 8360-12,251' in Lime & Shale. Directional hole certified by Eastman Whipstock, Inc. Ran 4-1/2" and 5-1/2" Liner set at 12,251' hung at 3936' cemented with 680 sax Class H w/10% salt 0.8% Haled 22. Pressured plug to 2800 psi. Top cement at 8610'. MORT
- 12/2/74-12/8/74** - Drill out 12,251'-12,265'. Acidise with 500 gal. 15% HCC. Swab on test 46 BPPH, 14% oil, gas TSDM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. Busby</u>	TITLE <u>Agent</u>	DATE <u>Dec. 28, 1974</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>[Signature]</u>
CONDITIONS OF APPROVAL, IF ANY:		