THE East  THE EA	NO. OF COPIES RECEIVED  DISTRIBUTION			Form C-103 Superseds Old
LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  GREAT OF THE PROPERTY OF THE PROPE	SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION	
Some State State   Some   Some	FILE			
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  OF THE POLICE PARTICLE OF THE POLICE OF	U.S.G.S.			5a. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS  OTHER.  2. Name of Coperator  P. O. Boot 1714, Midland, Texas 79701  3. Address of Coperator  P. O. Boot 1714, Midland, Texas 79701  3. Location of Well  Unit Extra G 1980  THE STATE LIME, SECTION 22  THE Boot LIME, SECTION 25  THE STATE AND COMMENT OF THE PLANT OF T	LAND OFFICE	_		State Fee.
2. Note of Cypercolor  Stolits, Vegmer & Brown  3. Address of Cypercolor  P. O. Box 1714, Midland, Texas 79701  4. Location of Wolf  ONIT CETER G 1980  FEET FROM THE MORTH LINE AND 1980  FEET FROM THE LINE AND 1980  FEET FROM THE MORTH LINE AND 1980  FEET FROM THE LINE AND 1980  FEET FROM THE MORTH LINE AND 1980  FEET FROM THE MO	OPERATOR	J		5. State Oil & Gas Lease No.
2. Note of Cypercolor  Stolits, Vegmer & Brown  3. Address of Cypercolor  P. O. Box 1714, Midland, Texas 79701  4. Location of Wolf  ONIT CETER G 1980  FEET FROM THE MORTH LINE AND 1980  FEET FROM THE LINE AND 1980  FEET FROM THE MORTH LINE AND 1980  FEET FROM THE LINE AND 1980  FEET FROM THE MORTH LINE AND 1980  FEET FROM THE MO				
2. Notice Consists  Stolts, Magner & Brown  S. Address of Operator  P. O. Box 1714, Midland, Texas 79701  4. Location of Well  OHIT Letter  G. 1980  P. O. Box 1714, Midland, Texas 79701  A. Location of Well  OHIT Letter  G. 1980  P. O. Box 1714, Midland, Texas 79701  A. Location of Well  OHIT Letter  G. 1980  P. O. Box 1714, Midland, Texas 79701  A. Location of Well  OHIT Letter  G. 1980  P. O. Box 1714, Midland, Texas 79701  A. Location of Well  OHIT Letter  G. 1980  P. O. Box 1714, Midland, Texas 79701  A. Location of Well  OHIT Letter  G. 1980  P. O. Box 1714, Midland, Texas 79701  A. Location of Well  OHIT Letter  G. 1980  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUS AND ABANDON  PULL ON ALFER Cabine  OTHER  AND ONNING  ALTERING CASING  PLUS AND ABANDON  OTHER		Y NOTICES AND REPORTS ON POSALS TO DRILL OR TO DEEPEN OR PLUG TON FOR PERMIT - " (FORM C-101) FOR SU	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	
Stolts, Vagner & Brown  7. O. Box 17th, Midland, Texas 79701  4. Location of Well  UNIT LETTER G 1980  FEST FROM THE BOX 17th AND ADDRESS OF THE LINE, SECTION TO WELL TOWNSHIP  THE BOST LINE, SECTION TO SET FROM THE MONTH PS. RT. CR. etc.)  15. Elevation (Show whicher DF, RT, CR, etc.)  4037 'CR  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  FERFORM REMEDIAL WORK  THAT STANDON TO SET FROM THE PLUS AND ADDRESS OF THE STANDON TO SUBSEQUENT REPORT OF:  PULS AND ADDRESS OF THE STANDON TO SUBSEQUENT REPORT OF:  PULS AND ADDRESS OF THE STANDON TO SHARE CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated due of starting any proper work) are from the start and complete to the best of my knowledge and 5-1/2' Liner set as 12,251' hing at 3936' cemented with 680 and Class R W/105 sell 0.05 Balled 22.  Pressured plus to 2800 psi. Top cement at 8610'. NOTE  10/2/74-12/8/74 - Drill out 12,251'-12,265'. Acidise with 500 gal. 175 HCC. Swab on test to BFFH, 145 oil, gas TSTM.	OIL GAS WELL	OTHER-		7. Unit Agreement Name
P. O. Box 1714, Midland, Texas 79701 4. Location of Well  UNIT LETTER C 1980  FEET FROM THE MOTH  THE BEST LINE, SECTION 22  TOWNSHIP 9-B  RANGE 36-E  NATE LINE, SECTION 15. Elevation (Show whicher DF, RT, CR, etc.)  A037' GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  FLUE AND ADARDON COMMENT OF SUBSEQUENT REPORT OF:  TEMPORABILY ADARDON COMMENT OF SUBSEQUENT REPORT OF OTHER DATA OF SUBSEQUENT REPORT OF:  TEMPORABILY ADARDON COMMENT OF SUBSEQUENT REPORT OF OTHER DATA OF S		OWA		8. Ferm or Leven Name
THE East  TOWNSTIP 9-8  TOWNST	3. Address of Operator P. O. Box 1714, Mid	land, Texas 79701		9. Well No.
THE East LINE, SECTION 22 TOWNSHIP 9-8 NAME 36-E NAME NAME OF THE PART OF THE	•	980 Worth		Crossroads Siluro Dev.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK TEMOGRAPHY ABANDON  PULL OR ALTERING CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or NER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed works, SER NULL 108.  9/29/74-10/7/74 - Noved in and rigged up with rotary tools. Wash down 8-3/4" hole to cut off casing top at 8460"; condition hole, set cast plug and dress same to 8360". Run Dynadrill to sidetrack.  10/7/74-11/25/74 - Drill 8360-12,251' in Lims & Shale. Directional hole certified by Eastman Whipstock, Inc. Run 4-1/2" and 5-1/2" Liner set at 12,251' hung at 3336' commented with 680 sax Class H w/10% salt 0.8% Halad 22.  Pressured plug to 2800 per. Top cement at 8610'. NORT  12/2/74-12/8/74 - Drill cut 12,251'-12,265'. Acidise with 500 gal. 15% HCC. Swab on test h6 BFPH, 14% oil, gas TSFM.	Rose		36-E	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUG AND ABANDON  TEMPORARILY ABANDON  THE COMMERCE DRILLING OPEN.  ALTERING CABING  PLUG AND ABANDONMENT  COMMERCE DRILLING OPEN.  ALTERING COMMERCE DRILLING OPEN.  ALTERING COMMERCE DRILLING OPEN.  ALTERING COMMERCE DRILLING OPEN.  ALTERING AND ALTERING OPEN.  ALTERING COMMERCE DRILLING OPEN.  ALTERING COMMERCE DRILLING OPEN.  ALTERING COMMERCE DRILLING OPEN.  ALTER	mmmmm			
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK TEMPORABILY ABANDON PULL OR ALTER CASING  OTHER  17. Decretise Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propertions (SERULE 1705).  9/29/74-10/7/74 - Moved in and rigged up with rotary tools. Wash down 8-3/4" hole to cut off casing top at 8460'; condition hole, set cast plug and dress same to 8360'. Run Dynadrill to sidetrack.  10/7/74-11/25/74 - Drill 8360-12,251' in Line & Shale. Directional hole certified by Eastman Whipstock, Inc. Run 4-1/2" and 5-1/2" Liner set at 12,251' hung at 3936' comented with 680 and Class H w/105 salt 0.85 Halad 22. Pressured plug to 2800 psi. Top coment at 8610'. MORT  12/2/74-12/8/74 - Drill cut 12,251'-12,265'. Acidise with 500 gal. 155 HCC. Swab on test 46 BFPH, 145 oil, gas TSTM.			DI, AI, GR, ett.)	12. County
PERFORM REMEDIAL WORK PLUG AND ABANDON PULL OR ALTERING CASING TEMPORALLY ABANDON PULL OR ALTER CASING CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB PLUG AND ABANDONMENT JOB PLUG	16. Check	Appropriate Boy To Indicate	Nature of Nation Department	Orlean Davis
TEMPORABILLY ASANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proper work) SEE RULE 1103.  9/29/74-10/7/74 - Moved in and rigged up with rotary tools. Wash down 8-3/4" hole to cut off casing top at 8460'; condition hole, set cast plug and dress same to 8360'. Run Dynadrill to sidetrack.  10/7/74-11/25/74 - Drill 8360-12,251' in Line & Shale. Directional hole certified by Rastman Whipstock, Inc. Run 4-1/2' and 5-1/2' Liner set at 12,251' hung at 3936' cemented with 600 sex Class R w/10% selt 0.8% Halad 22. Pressured plug to 2800 psi. Top cement at 8610'. MORT  12/2/74-12/8/74 - Drill cut 12,251'-12,265'. Acidise with 500 gal. 15% HCC. Swab on test 46 BFFH, 145 oil, gas TSTM.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Title Agent Date Dec. 28, 1974				
TEMPORARILY ABANDON PULL ON ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proportion of the cut off casing top at 8460'; condition hole, set cast plug and dress same to 8360'. Run Dynadrill to sidetrack.  10/7/74-11/25/74 - Drill 8360-12,251' in Lines & Shale. Directional hole certified by Rastuman Whipstock, Inc. Run 4-1/2' and 5-1/2' Liner set at 12,251' hung at 3936' cemented with 680 sex Class R w/10' selt 0.84 Helad 22. Pressured plug to 2800 psi. Top cement at 8610'. MORT  12/2/74-12/8/74 - Drill out 12,251'-12,265'. Acidise with 500 gal. 155 HCC. Swab on test 46 RFFH, 145 oil, gas TSTM.  16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Title Agent Date Dec. 28, 1974	PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
OTHER  OT	TEMPORARILY ABANDON			<u> </u>
OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proper work) SEE RULE 1703.  9/29/74-10/7/74 - Moved in and rigged up with rotary tools. Wash down 8-3/4" hole to cut off casing top at 8460'; condition hole, set cast plug and dress same to 8360'. Run Dynadrill to sidetrack.  10/7/74-11/25/74 - Drill 8360-12,251' in Lime & Shale. Directional hole certified by Eastman Whipstock, Inc. Run 4-1/2" and 5-1/2' Liner set at 12,251' hung at 3936' cemented with 680 sax Class H w/10% salt 0.8% Halad 22. Pressured plug to 2800 psi. Top cement at 8610'. NORT  12/2/74-12/8/74 - Drill out 12,251'-12,265'. Acidise with 500 gal. 15% HCC. Susb on test 46 BFFH, 14% oil, gas TSTM.  6. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Title Agent Dec. 28, 1974	PULL OR ALTER CASING	CHANGE PLANS		PLUG AND ABANDONMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.  9/29/74-10/7/74 - Moved in and rigged up with rotary tools. Wash down 8-3/4" hole to cut off casing top at 8460'; condition hole, set cast plug and dress same to 8360'. Run Dynadrill to sidetrack.  10/7/74-11/25/74 - Drill 8360-12,251' in Lime & Shale. Directional hole certified by Rastman Whipstock, Inc. Ran 4-1/2" and 5-1/2" Liner set at 12,251' hung at 3936' cemented with 680 sex Class R w/105 salt 0.85 Raled 22. Pressured plug to 2800 psi. Top cement at 8610'. MORT  12/2/74-12/8/74 - Drill out 12,251'-12,265'. Acidize with 500 gal. 155 RCC. Seab on test 46 RFFH, 145 oil, gas TSTM.				Γ
9/29/74-10/7/4 - Moved in and rigged up with rotary tools. Wash down 8-3/4" hole to cut off casing top at 8460'; condition hole, set cast plug and dress same to 8360'. Run Dynadrill to sidetrack.  10/7/74-11/25/74 - Drill 8360-12,251' in Lime & Shale. Directional hole certified by Eastman Whipstock, Inc. Ran 4-1/2" and 5-1/2" Liner set at 12,251' hung at 3936' cemented with 680 sex Class R w/10% salt 0.8% Halad 22. Pressured plug to 2800 psi. Top cement at 8610'. MORT  12/2/74-12/8/74 - Drill cut 12,251'-12,265'. Acidise with 500 gal. 15% HCC. Swab on test 46 BFFH, 14% oil, gas TSTM.	OTHER			
9/29/74-10/7/4 - Moved in and rigged up with rotary tools. Wash down 8-3/4" hole to cut off casing top at 8460'; condition hole, set cast plug and dress same to 8360'. Run Dynadrill to sidetrack.  10/7/74-11/25/74 - Drill 8360-12,251' in Lime & Shale. Directional hole certified by Eastman Whipstock, Inc. Ran 4-1/2" and 5-1/2" Liner set at 12,251' hung at 3936' cemented with 680 sex Class R w/10% salt 0.8% Halad 22. Pressured plug to 2800 psi. Top cement at 8610'. MORT  12/2/74-12/8/74 - Drill cut 12,251'-12,265'. Acidise with 500 gal. 15% HCC. Swab on test 46 BFFH, 14% oil, gas TSTM.	12 December 1	(0)		
12/2/74-12/8/74 - Drill out 12,251'-12,265'. Acidise with 500 gal. 15% HCC. Seab on test 46 BFPH, 14% oil, gas TSIM.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  TITLE Agent Dec. 28, 1974		cut off casing top at 8 same to 8360'. Run Dynad Drill 8360-12,251' in L Eastman Whipstock, Inc. hung at 3936' cemented	with 680 sex Class H v	nal hole certified by ' Liner set at 12,251' /10% salt 0.8% Halad 22.
Cingration Agent Dec. 28, 1974	12/2/74-12/8/74 -	Drill out 12,251'-12,26	5'. Acidise with 500	
Cray the contract	8. I hereby certify that the information  BUSING	above is true and complete to the best of	-	Dec. 28, 1974
	<del></del>	2.		
PPROVED BY	•			1976

CONDITIONS OF APPROVAL, IF ANY: