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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **Stolts, Wagner & Brown**
Address **P. O. Box 1714, Midland, Texas 79701**
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) **200-barrel testing allowable**

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name H. L. Vinson	Well No. 1	Pool Name, including Formation Crossroads (Devonian)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter: G ; 1980 Feet From The North Line and 1980 Feet From The East Line of Section 22 Township 9-S Range 32-E , NMPM, Lee County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Not connected	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 22	Twp. 9-S	Rge. 32-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9/30/74	Date Compl. Ready to Prod. 12/2/74		Total Depth 12,265'		P.B.T.D. 12,265'			
Elevations (DF, RKB, RT, GR, etc.) 4037' GR	Name of Producing Formation Devonian		Top Oil/Gas Pay 12,237'		Tubing Depth 12,100'			
Perforations Open Hole - 12,251-12,265'					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/8"	13-3/8"		372'		400			
12-1/4"	9-5/8"		1200'		1800			
7-7/8"	4 1/2" and 9 1/2" Liner		12,251' (Top @ 3936')		680			
	2-7/8" & 1-3/8"		12100'		780			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12/1/74	Date of Test 12/2/74	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 6 hours	Tubing Pressure 0	Casing Pressure 0	Choke Size Open
Actual Prod. During Test	Oil-Bbls. 62	Water-Bbls. 263	Gas-MCF 787M

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. Buskey
(Signature)
Agent
(Title)

OIL CONSERVATION COMMISSION

APPROVED **DEC 11 1974**, 19

BY **Charles J. ...**

TITLE **Oil & Gas Inspr.**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-