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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>Gulf Oil Corporation</b>		8. Farm or Lease Name <b>H. L. Vinson</b>	
3. Address of Operator <b>P.O. Box 98; Andrews, Texas 79714</b>		9. Well No. <b>2</b>	
4. Location of Well UNIT LETTER <b>G</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>22</b> TOWNSHIP <b>9-A</b> RANGE <b>36-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Crossroads Devonian</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>4050 DF</b>		12. County <b>Lee</b>	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☒

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to pull producing equipment. Pump a 20" sx (160' in 5 1/2", 20# csg) cement plug to 12,000'. Cement plug will be displaced with 10# plus mud laden fluid. Rig up casing pullers & recover 5 1/2" csg from max recoverable depth (estimated to be 4000'). Spot 25 sack cement plug at 5 1/2" stub. Recover 5 1/2" casing. Remove all surface equipment and spot 18 sack surface plug. Install permanent marker, fill cellar and pits and clean location. Plugging operations should commence in mid January, 1971.

In the event the 5 1/2" casing stub is below the setting depth of the 9 5/8" intermediate casing string, a 36 sack plug will be spotted from 4250' to 4150'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE <b>Area Engineer</b>	DATE <b>January 6, 1971</b>
APPROVED BY <i>[Signature]</i>	TITLE <b>SENIOR INSTRUCTOR</b>	DATE <b>JAN 11 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		