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Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

H.L. Vinson

(Lease)

County.

Not confidential....., 19.....

No. 3, from.....to..... No. 6, from.....to.....

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	35.62	New	360'	None	- -	- -	Surface
9 5/8	36-40	New	4202'	Baker	- -	- -	Intermediate
5 1/2	17-20	New	12,230	Halliburton	- -	- -	Oil String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	372	400	Halliburton		
12 1/4	9 5/8	4200	2000	Halliburton		
8 3/4	5 1/2	12,230	1235	Halliburton		

...Depth Cleaned Out.....12,255'

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,255 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 23, 1956

OIL WELL: The production during the first 24 hours was 275 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 45

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	2197	T. Devonian	12,206	T. Ojo Alamo
T. Salt	2260	T. Silurian		T. Kirtland-Fruitland
B. Salt	2750	T. Montoya		T. Farmington
T. Yates	2830	T. Simpson		T. Pictured Cliffs
T. 7 Rivers		T. McKee		T. Menefee
T. Queen		T. Ellenburger		T. Point Lookout
T. Grayburg		T. Gr. Wash		T. Mancos
T. San Andres	4105	T. Granite		T. Dakota
T. Glorieta	5532	T.		T. Morrison
T. Drinkard		T.		T. Penn
T. Tubbs	6930	T.		T.
T. Abo	7705	T.		T.
T. Penn	9696	T.		T.
T. Miss	11,715	T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	372	372	Sand, Caliche, Red Bed				
372	1717	1345	Red Bed				
1717	2130	413	Red Bed & Anhydrite				
2130	2204	74	Anhydrite				
2204	3776	1572	Anhydrite & Salt				
3776	4200	424	Anhydrite, Gyp, Lime				
4200	6521	3321	Lime				
7521	7734	213	Lime & Shale				
7734	8265	531	Shale				
8265	8969	704	Lime & Shale				
8969	9294	325	Lime & Sand				
9294	9341	47	Lime & Shale				
9341	9448	107	Lime				
9448	10961	1513	Lime & Shale				
10961	10975	14	Lime & Chert				
10975	11004	29	Lime Shale Chert				
11004	11054	50	Lime & Chert				
11054	11321	267	Lime & Shale				
11321	11347	26	Lime & Chert				
11347	11717	370	Lime & Shale				
11717	11830	113	Lime Chert Shale				
11830	12209	379	Lime & Shale				
12209	12217	8	Limestone				
12217	12255	38	Devonian Dolomite				
	12255		TOTAL DEPTH				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 27, 1956 (Date)
Company or Operator Warren Petroleum Corp.-Oil Div. Address Drawer H Seminole, Texas
Name F. H. Wolfe F. H. Wolfe Position or Title Regional Manager