

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

AUG 29 1950

OIL CONSERVATION COMMISSION
OFFICE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Amarillo, Texas

August 28, 1950

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the.....

Oil Development Company of Texas **SUP ER** Well No. **1-22** in **C SE SW**
Company or Operator Lease

of Sec. **27** T. **9 S** R. **33 E** N. M. P. M. **Crossroads** Field.
Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Diamond cored from 9530 to 9663 ft., total depth. Found nearly 4 ft. of possible pay from 9655 to 9659 ft. Drill stem tested this zone, packer at 9644 ft. Results: - air and gas for 2 hrs 5 minutes, - then small stream of oil to pits; turned into separator and test tank for 2 hours with 7.7 and 10.0 bbls. respectively; no apparent water. Tool open 6 hrs. 9 mins. Gas/oil ratio 512 to 1.

Ran 9657 ft. of 7" OD 26# and 29# Grade N-80, Pittsburg casing and cemented same at 9648.5 ft. with 350 sack of HMC9 bulk cement. Used HMC9 Formation Packer Shoe to keep pressure while cementing and the cement off the pay zone. Plug down at 12:55 PM, August 27, 1950. Anticipate testing for casing shut-off in 38 hours. or about 2:00 AM, August 29, 1950.

Approved..... **AUG 31 1950** 19.....
except at follows:

Oil Development Company of Texas
Company or Operator

By **L. J. Gude**

Position **General Superintendent**
Send communications regarding well to

Name **L. A. Paschal**Address **900 Polk St.,****Amarillo, Texas**

OIL CONSERVATION COMMISSION,

By

Title

Engineer District 1