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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Santa Fe Pacific
3. Address of Operator Box 633, Midland, Texas 79701	9. Well No. 6
4. Location of Well UNIT LETTER <u>I</u> <u>990</u> FEET FROM THE <u>East</u> LINE AND <u>1651.8</u> FEET FROM THE <u>South</u> LINE, SECTION <u>22</u> TOWNSHIP <u>9-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Cross Roads Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4033 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <u>Side tract hole and drilled new 7-7/8" hole from 5000' to 12190'.</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Brahaney Drilling Co. ran D.P. open end to 5253', Howco spotted 125 X Class "C" cmt. at 4827'. WOC 24 hrs., drill cmt. from 4827'-5000' circ. hole clean ran 7-7/8" Christenson diamond bit on Dyna-Drill w/2-1/2° bent sub. Sidetracked hole and drilled 7-7/8" hole to 12155; Ran 7567' 5-1/2" OD 17.#, 15.5#, casing liner w/BOT Type "C" 6 slip hanger, bottom of liner 12,153, top of BOT hanger at 4586, Howco cmt. 5-1/2" liner w/2000 x TILW = 100 x Class "C" cmt. containing .04% HR-4, bridged off w/1400 x of cmt. thru shoe dumped 14 bbls. of cement on top of liner. W.O.C. 18 hrs. drilled cmt. from 4324 to 4586. Tested top of liner w/2500# pressure. Tested OK. Drilled cmt. in 5-1/2" liner. Tested csg 1000# OK. Drilled hole to 12190 T.D. Howco acidized Dev. O.H. 12153' to 12190 w/2000 gal. 15% NEA. Ran Reda pump on 2-3/8" EUE tubing bottom of motor 8855 top of pump 8790.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 9-25-74

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE 9-27-74
CONDITIONS OF APPROVAL, IF ANY: