

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

July 15, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Co.

Santa Fe Pacific "D"

Well No. 3

NE

SE

1/4 1/4

(Company or Operator)

(Lease)

I, Sec. 22

T. 9-S

R. 36-E

NMPM., Crossroads Devonian

Pool

Unit Letter

Lea

County. Date Spudded 3-1-57

Date Drilling Completed 7-11-57

Please indicate location:

Elevation 1033 G.L.

Total Depth 12,182 PBD -

Top Oil/Gas Pay 12,143

Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations -

Open Hole 12,153 - 12,182 Depth Casing Shoe 12,153 Depth Tubing 12,175

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Choke Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 340 bbls. oil, No bbls water in 24 hrs, - min. Choke Size 9/64

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gallon 15% LST Acid

Casing Press. PKR Tubing Press. 6000 Date first new oil run to tanks 7-12-57

Oil Transporter. Magnolia Pipe Line Co.

Gas Transporter -

Tubing, Casing and Cementing Record

Size Feet Sax

13 3/8	426'	425-Circ.
8 5/8	4950'	3250
5 1/2		300 Top
Liner	7438'	575 Bottom

Remarks:

GOR - 35/1

Gravity - 44 @ 60°F

Tubing Pressure 500 PSIG

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved July 15, 1957

MAGNOLIA PETROLEUM COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By: E. J. Wisner

Title

By: C. T. Evans (Signature)

Title District Petroleum Engineer

Send Communications regarding well to:

Name C. T. Evans

Address P. O. Box 2406 - Hobbs, New Mexico