•	•		Form C-103 (Revised 3-55)
	OIL CONSERVATION HARACA ANEOUS REPORTS	And and prove a second se	· · · · ·
(Submit to appropriate Di	strict Office as per		ule 1106)
COMPANY OIL DEVELOPMENT CO	MPANY OF TEXAS, 900		arillo, Texas
	(Address)	•	
LEASE SFFR W	VELL NO. 3-22 UI	NIT K S 22	T 98 R 36E
DATE WORK PERFORMED	. 21 to Sept. 10,P	OOL <u>Crossroads</u>	Devonian
This is a Report of: (Check ap	propriate block)	Results of	Test of Casing Shut-off
Beginning Drilling Op	erations	Remedial	Work
Plugging		Other	
Detailed account of work done,	nature and quantit	y of materials u	sed and results obtained
and final pressure 5600#. Rev 2. Perforated 12,207' to 12,211. 3. Set cast iron bridge plug at 1 swabbed salt vater. 4. Squeezed perforations with 85 5. Re-perforated 12,205' to 12,21 6. Perforated 12,164' to 12,170'. application to temporarily abs FILL IN BELOW FOR REMED Original Well Data: DF Elev. 4046 TD 12,277 F Theo. Dia in Theo Double	Acidized with 500 12,212. Re-perform sacks at pressure of 0. Acidized with Acidized with 500 adon. IAL WORK REPOR	gallons. Swabbe ed 12,205' to 12 of 5600f. 3000 gallons. Swabbe TS ONLY 12,220 Int. 12,232	211. Acidized and mabbed dry. ed dry. Making Compl Date <u>5/9/58</u>
Tbng. Dia <u>21" EVE</u> Tbng Depth <u>1</u> Perf Interval (s) <u>12,220 to 12</u> ,		Dia <u>51</u> # Oi	1 String Depth <u>12,276</u>
Open Hole Interval	Producing Form	nation (s) Deve	onian
RESULTS OF WORKOVER:		BEFOR	E AFTER
Data of Toot		_8_19_5	0.058
Date of Test			
Oil Production, bbls. per day		37	0
		37	
Oil Production, bbls. per day	ay	TSTM	
Oil Production, bbls. per day Gas Production, Mcf per day	•		  
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per da		TSTM	
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per da Gas-Oil Ratio, cu. ft. per bbl.	ay		
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per da Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per da Witnessed by <u>W. Hahn</u> (Toolpush	ay DAS		0 0 0 0 0 0 0 Company) e information given
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per da Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per da	Ay <b>DAS</b> <b>I here</b> <b>AMISSION</b> <b>I here</b> <b>above</b>	<b>TRTM</b> <b>528</b> <b>528</b> <b>528</b> <b>528</b> <b>528</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>526</b> <b>527</b> <b>526</b> <b>527</b> <b>527</b> <b>527</b> <b>527</b> <b>527</b> <b>527</b> <b>527</b> <b>527</b> <b>527</b> <b>527</b> <b>527</b> <b>527</b> <b>527</b> <b>5</b> <b>5</b> <b>5</b> <b>5</b> <b>5</b> <b>5</b> <b>5</b> <b>5</b> <b>5</b> <b>5</b>	O O O O O O O O O O O O O O O O O O O
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per da Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per da Witnessed by <u>W. Hehn</u> (Toolpush	Ay <b>DAS</b> <b>I here</b> <b>AMISSION</b> <b>I here</b> <b>above</b>	<b>787%</b> <b>528</b> <b></b> <b>8</b> by certify that th	e information given
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per da Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per da Witnessed by <u>W. Hahn (Toolpush</u> OIL CONSERVATION COM	Ay <b>DAR</b> <b>MISSION</b> I here above my kn	solution of the second	e information given