

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLENew Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Amarillo, Texas

May 13, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Oil Development Co. of Texas

SFFRR

3-22

NE

SW

, Well No. ...., in. .... 1/4. .... 1/4.

(Company or Operator)

(Lease)

Crossroads Devonian

K 22

T 9 S

R 36 E

NMPM.

Pool

Unit Letter

Lea

County. Date Spudded 2-6-58

Date Drilling Completed 5-9-58

Elevation 4046 RDB

Total Depth 12,277

PBD

12,262

Please indicate location:

Top Oil/Gas Pay 12,164

Name of Prod. Form.

Devonian

PRODUCING INTERVAL -

Perforations 12,220 to 12,232 4 shots/foot

Open Hole

Depth

Casing Shoe 12,276

Depth

Tubing 12,232

OIL WELL TEST -

Natural Prod. Test: 0 bbls. oil, 0 bbls water in -- hrs, -- min. Size --

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 348 bbls. oil, 0 bbls water in 24 hrs, -- min. Size 9/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Washed pay with 500 gal. mud acid

Casing 590 Tubing 590 Date first new May 9, 1958

Press. oil run to tanks

Oil Transporter Magnolia Pipeline Company

Gas Transporter

## Tubing, Casing and Cementing Record

| Size    | Feet   | Size   |
|---------|--------|--------|
| 13-3/8" | 358    | 380    |
| 9-5/8"  | 4429   | 2600   |
| 5-1/2"  | 12,276 | 350    |
| 2-1/2"  | 12,232 | Tubing |

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Oil Development Company of Texas

Approved: ....., 19.....

OIL CONSERVATION COMMISSION

By: *[Signature]*

Title .....

(Company or Operator)

By: *[Signature]*

(Signature)

Title General Superintendent

Send Communications regarding well to:

Name Oil Development Co. of Texas

Address 900 Polk Street, Amarillo, Texas