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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE APPLICATION FOR PERMIT - "C" (FORM C-101, FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.
1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ 2. Name of Operator Mobil Oil Corporation 3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046 4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>9-S</u> RANGE <u>36-E</u> NMPM.		7. Unit Agreement Name 8. Farm or Lease Name Santa Fe Pacific 9. Well No. 7 10. Field and Pool, or Wildcat Crossroads-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4040 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Plug back from Devonian

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12,191 TD, 9595 PBTD, SA 4818-99 MIRU Permian WS 6/25/79, WIH 4-5/8 bit, CS on 2-3/8 to 8800. FIH to 12,050. GIH w/ 2-3/8 OE to 11,940, Cardinal test csg 1000/ok, circ. to 2% Kcl wtr, pulled to 11,385, prep spot acid. Schl WIH w/ 5-1/2 Baker CIBP to 12,030 cap w/ 35' cmt, ran GR-CNL 11,970-4000. Cardinal Spot 300 gals 10% Acetic @ 11,385. POH w/ 2-3/8. Schl ran 4" gun to 5963, unable to go deeper, WIH w/ 4-5/8 bit + CS to 6000 did not tag anything. Schl ran 3-3/8 gun perf 5-1/2 1 JSPF 11,367-78, 11 holes. GIH w/ 5-1/2" Model R on 2-3/8 test to 9000 found 55 leaks + change out 15 collars. Set pkr @ 11,300, ins. tree, SD for 4th. Card acidized perfs 11,367-78 w/3500 gals 20% mud acid + 25 BS, balled out at 8950 @ 4.6 BPM, ISIP 3000 10 min 2400, SI 1 hr. F1 30 BLW/2 hrs, SW 45 BLW/5 1/2 hrs, F1 11,000, no show. Schl set CIBP @ 11,130, cap w/35 cem. WIH w/ 2-3/8 OE, Cardinal Spot 300 gals 10% Acetic @ 9668. POH. Perf Bough C 1 JSPF 9652-60, 9 holes, WIH w/ 5 1/2 Baker Model R on 2-3/8 test to 8000 psi, 33 leaks, set pkr @ 9585 w/ 15,000# wt. FL 400, S 25 BLW/2 hrs. Cardinal acidized perfs 9652-60 w/ 3500 gals 20% mud acid + 25 BS, TTP 1200-6900 @ 5.7 BPM, ISIP 500, 2 min vac. SI 1 hr., S 100 BLW/ 9 1/2 hrs, FL 1500, SO 100% wtr. 39 hr SITP 30, rel pkr, LD 149 jts. 2-3/8, stood back 151 jts 2-3/8, Schl set CIBP @ 9630 cap w/ 35' cmt. perf SA w/ 1 JSPF @ 4818-99, total 24 holes. WIH w/ model R pkr on 2-3/8 to 4905, test tbg to 6000. 17 leaks, Cardinal Spot 200 gals 10% Acetic @ 4905, reset pkr @ 4757, Card acidized perfs 4818-99 w/ 3500 gals 20% mud acid + 50 BS, TTP 3000-3500 @ 3 BPM, ISIP 2200, 10 min 1850, S 35 BLW/3 hrs, sw dry, SO last run 5% oil. rel pkr, POH, LD 2-3/8 tbg. unstl tre w/ 8' sub, rel Permian WS 3 PM 7/18/79, well TA.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Becky Neupahr TITLE Clerical Admin. DATE 8-13-79

APPROVED BY Orig. Signed by Jerry Sexton TITLE Dist. Supv. DATE AUG 17 1979

CONDITIONS OF APPROVAL Expires 8/17/80

971 (Rev.)