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NEW MEXICO OIL CONSERVATION COMMISSION - O. C. C.

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

APR 5 11 35 AM '67

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Santa Fe Pacific
3. Address of Operator P.O. Box 633, Midland, Texas 79701	9. Well No. 7
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>23</u> TOWNSHIP <u>9S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Crossroads Siluro Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4040 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**OBJECTIVE:** Perforate & treat add. pay. 12,212 TD, Dev CH 12,191-212.  
2/15/67 MIRU X-Pert Well Serv DD Unit.  
2/16/67 Pulled 4645' of 3½ tbg & Reda pmp, Lane Wells attempted to run logs, stopped @ 12,138 checked records, records indicated 2" tbg cut off @ 12,150, set in Baker Mod D pkr @ 12,167.  
2/17/67 Ran 4-5/8 OD x 3-7/8" ID. cut rite w/o shoe on 2 jts 4½ OD WP 2-3/8 Bowen Jars, 4-3-1/2 DC 2" tbg to 12,090.  
2/19/67 RU ABC Rev unit - washed down from 12,090 to 12,167. Then cut over Mod D pkr 12,167-69, and pushed to 12,209. Pulled 2" tbg & WP Ran 4-1/8 BCS w/ 2-3/8 grapples. BS jars & 4 3-1/2 DC 2" tbg to 12,172. Caught fish. Pulled tbg & fishing tools. Recovered all of fish.  
2/20/67 Lane Wells attempted to run GR-Collar log 5 hrs, equip. failed. RD Lane Wells - Schl RU & ran GR-Collar log 11,970-12,208, then perf 5-1/2 liner in Dev @ 12,156-58-60-62, 2 JSP interval, 8 holes - ran Baker RBP on WL to 12,169.  
2/21/67 SD - bad weather.  
2/22/67 Ran 2" tbg CE to 12,161 - w/Baker Ret-O-Matic 11,961 - S 2 BNO+32BFW/2 hrs, Fl 10,500 SD 1 hr, Fl 10,500, Prep to acidize w/ 1000 gals.  
2/23/67 Ran swab - fluid level 600', then sw 2 BNO+22BSW 1½ hrs - 10,200' FIH, Sli Sh Gas - Then Western Co. acidized Dev perms w/ 1000 Gals 15% NE acid, BDTP 2500 - TTP 1000,

Continued on attachment

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jahmy J. Thurd TITLE Authorized Agent DATE April 5, 1967

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature]