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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 22 1 19 PM '67

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Santa Fe Pacific
3. Address of Operator P.O. Box 633, Midland, Texas	9. Well No. 7
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>23</u> TOWNSHIP <u>9S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Crossroads Siluro Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4040 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Estimated date of starting 2/16/67

General Workover Plan:

1. Pull Reda pump & 3-1/2" tubing.
2. Load Csg w/ Salt Water, Perforate 5-1/2" liner @ 12156,58,60,62,64,66,68,70 & 72: 1 - Shot per foot.
3. Run retrievable bridge plug on wire line & set @ 12185 near bottom of liner.
4. Run 2-3/8" N-80 tbg & packer. Circ acid to spot set packer & treat w/ 1000 gal 15% NE acid w/ silt suspension additive.
5. Swab test well; if necessary retreat well w/ 2000 gal. 15% NE with Silt suspension.
6. Test well
7. If production rate top allowable, leave bridge plug in hole.
8. Put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized agent DATE February 20, 1967

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Rec'd 2/15/67

APPROVED BY