

AREA 640 ACRES
LOCATE WELL CORRECTLY

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

.....
(Company or Operator)

.....
(Lease)

Crossroads Field

149

Pool, _____ County.

Well is 660 feet from South line and 660 feet from West line

of Section **23** If State Land the Oil and Gas Lease No. is **NM - 1223**

Drilling Commenced..... **August 28,** 19**52** Drilling was Completed..... **December 28,** 19**52**

Name of Drilling Contractor..... **Magnolia Petroleum Company**

Address..... **Box 727, Kermit, Texas.**

Elevation above sea level at Top of Tubing Head..... **4026.5'** The information given is to be kept confidential until
....., 19.....

No. 1, from 12,150' to 12,212' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	380'				Surface String.
8-5/8"	32#	New	4815'				Salt String.
5-1/2"	16.87#	New	7546'				Oil String.

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	380'	375	Halliburton		
11"	8-5/8"	4815'	2500	Halliburton		
7-7/8"	5-1/2"	12,191'	2075	Halliburton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

..Depth Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 12,212 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing..... **January 26,**....., 19 **53.**

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Northwestern New Mexico

T. Anhy.....	2210'	T. Devonian.....	12,150'	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....		T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....		T. Farmington.....
T. Yates.....	2854'	T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....		T. Menefee.....
T. Queen.....		T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....		T. Mancos.....
T. San Andres.....	4104'	T. Granite.....		T. Dakota.....
T. Glorieta.....	5545'	T. Bough -	9647'	T. Morrison.....
T. Drinkard.....		T. Woodford -	12,044'	T. Penn.....
T. Tubbs.....		T.		T.
T. Abo.....	7705'	T.		T.
T. Penn.....	8965'	T.		T.
T. Miss.....	11,680'	T.		T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 3, 1953.
(Date)

Company or Operator Magnolia Petroleum Company

Name H. A. Coker

Address P. O. Box 727, Kermit, Texas.

Position or Title District Superintendent.