

C. CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- shut-in	7. Unit Agreement Name
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name Santa Fe Pacific
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 8
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>West</u> LINE AND <u>1650</u> FEET FROM <u>South</u> <u>23</u> LINE, SECTION <u>9S</u> <u>36E</u> RANGE <u>36E</u> TOWNSHIP <u>9S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Crossroads Devonian
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Drilled Deeper ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12,400 TD, Devonian Perfs 12,176-12,181, OHZ 12,192-12,400.
Casing Record: 13-3/8 @ 431, 8-5/8 @ 5000, 5-1/2L @ 4795-12,192.

02/22/84 MIRU Permian WS Ut, NU BOP.
02/23/84 WIH w/ 4-5/8" bit, 5-1/2 csg scpr on 2-7/8 tbg to 8148.
02/24/84 Fin RIH w/ bit to 12,190, circ hole clean, POH w/ tbg, CS & bit.
02/25- RIH w/ RBP + 5-1/2 Pkr on 2-7/8 tbg, set BP @ 12,125, press test BP to 1000 psi/
26/84 5 min/held OK, rel pkr & load annulus w/ prod wtr, press test annulus from
12,125 to surface w/ 1000 psi/15 min/held OK, Ret BP.
02/27/84 POH w/Pkr & BP, WIH w/ 4-5/8 bit, 20 - 3-1/2 cols on 2-7/8 tbg to 12,100.
02/28/84 Tag fill @ 12,213, attempt to circ 600 bbls prod wtr, would not fill, dry
drill 12,213 to Pkr @ 12,221, drill on Pkr.
02/29/84 Fin POH w/bit, leaving 2 cones in hole, ran mgt 2 jts 2-7/8 tbg on sd line,
2 runs, rec one cone & one pkr slip, WIH w/ 4-5/8 concave cone buster mill.
03/01- Fin GIH w/ mill, continued to mill on junk/pkr.
06/84
03/07/84 Fin POH w/shoe, rec 3-1/2 ODx6" long form core, no metal, WIH w/4-5/8 bit,
10 - 3-1/2 cols on 2-7/8 tbg, drl new 4-5/8" hole.

--SEE REVERSE --

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. CollinsTITLE Authorized AgentDATE 06/28/84ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____

TITLE _____

DATE JUL - 5 1984

CONDITIONS OF APPROVAL, IF ANY:

#17. Continued from front.

03/08- Continue drilling 4-5/8 hole
15/84
03/16/84 Reached TD @ 12,400', circ hole clean, POH w/bit.
03/17- WIH w/ Pkr on 2-7/8 tbg, set Pkr @ 12,045, Western Co estb inj rate into Dev
18/84 perfs 12,176-12,181, Dev OHZ 12,129-12,400.
03/19/84 The western Co acidized Dev perfs & OHZ w/ 5000 gals DINE Fe HCl acid + 500#
rock salt mixed in 30 bbls 10# gelled BW, job compl @ 8:30 AM.
03/20/84 POH w/tbg & Pkr, ND BOP, NU wellhead flange, displ annl w/600 bbls 2% KCl +
100 gals Uni-chem CW660, RD & rel Permian WS @ 11:30 AM.
03/21- Waiting on Pkr & wellhead equip.
25/84
03/26/84 MIRU Permian WS Ut, unload & rack 237 jts 3-1/2, 121 jts 4-1/2 PL tbg.
03/27/84 DA ran 5-1/2 Pkr stopped @ top of 5-1/2 liner @ 4795, could not work in liner,
pulled Pkr, Pkr marked on btm.
03/28/84 WIH w/ mill on 2-3/8 tbg, dressed off top of 5-1/2 liner @ 4795, POH w/mill.
03/29/84 WO Pkr.
03/30/84 Armadillo WL RIH w/ 5-1/2 Pkr & set @ 12,100, RIH w/ 2' Baker loc type seal
assy + 55 jts 3-1/2 PC 9.30# C-75 CS Hydril tbg (2100').
03/31- Fin RIH w/ addl 165 jts PC 3-1/2 tbg (total 230 jts = 7488').
04/01/84
04/02/84 Cont in hole 3-1/2 CS Hyd penn x 4-1/2" 8RT sub, 115 jts 4-1/2 11.60# N80 LT&C
plastic coated tbg (4620'), spaced out w/ 2 - 10'x4-1/2", 1 - 8'x4-1/2", 1 -
6'x4-1/2" tbg subs w/seal assy @ 12,100.
04/03/84 Displ tbg annl w/300 bbl 2% KCl wtr + 120 gals Uni-chem CW660, landed Baker
loc type seal assm into "FA" I pkr @ 12,100 w/15,000# comp, NU tbg head, loaded
annl w/50 bbls pkr fluid, press test csg & pkr to 500 psi/30 min/held OK,
NMOCD witnessed job, rel Permian WS Ut @ 11:30 AM.

FINAL REPORT PENDING START OF INJECTION.

This well is to be converted to a salt water disposal well as per
order SWD-260.

RECEIVED

JUL 2 - 1984

O.C.D.
RODUC OFFICE