NUMBER OF COPI	ES FECEIVED	
DI	TRIBUTION	
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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	f
PRORATION OFFI	E .	
OPERATOR		

HOBBS OFFICE O. C. C. MISCELLANEOUS REPORTS ON WELLS

FORM C-103 (Rev 3-55)

PRORATION	PFFICE	(Subm	ilf to appropi	riate Dis	trict Offi	Manin		AELL?	1104)		
ame of Con	mpany Cor			Λd	dress		-	·	7706)		
ease	011 014 197	THU.	197 11 27	B	ox 1800	, Hobbs	Now	vMexico			
anta Fe			Well No.	Unit Let K	ter Secti	on Townsh	ip S		Range 36 E		
Date Work P 1/21 thm	1 3/4/64	Pool Crossroad	ds Devonia	an		County					
		THIS IS	A REPORT	OF. (Cl.			ea.				
THIS IS A REPORT OF: (Check appropriate block) Casing Test and Cement Job Other (Explain):											
Other (Explain):											
Detailed account of work done, nature and question of account of											
Corr. log, stopped @ 12,144'. Ran 4 3/4" bit on two 3½" DC & csg. scraper to 12,087'. Clean out 12,132-12,144'. Pulled DC & bit, left two cones in hole. Ran 2 3/8" tbg. w/l jt. 4" FJ Rec. 16' Axelson pump. Ran 4 1/8" Bowen CS, 2 3/4" Grapple on 4 - 3½" DC to top of fish @ 12,162', could not catch. Ran 4" Imp blk., no picture. Ran 4½" x 3 3/4" ID Clusterite shoe, left. WP, 4½" T-dog OS, 4 DC, washed 12,162-12,186. Pulled WP & rec. 1 jt. ½" tbg., 2½" tbg. perf. nipple & pump seating shoe. Ran wash pipe, washed over fish 12,186-12,216'. Pulled WP & rec. 1 jt. 2½" tbg., 2½" tbg. Ran 4 11/16" CS w/ 3 5/8" Grapple, caught fish @ 12,186'. Jarred on fish 2½hrs. Rec. 3 5/8" out 12,219-12,231'. Fulled bit to 12,190', HOWCo. acidized open hole 12,192-12,231' w/1500 reg. & bit. Ran 2" tbg. to 11,427', tbg. perfs. 11,424-11,427', Guib. I-30 pkr. @ 11.392'.											
Witnessed by Position Continued on page #2 -											
	R. Short		Drilling	Forem	nan	Soconv	Mob	il Oil Co	ompany, Inc.		
	· · · · · · · · · · · · · · · · · · ·	FILL IN BELO	OW FOR REA	MEDIAL	WORK R	EPORTS C	NLY				
OF Elev.	ТІ)	PBTD	L WELL	DATA	1_					
4036	1	12,231	FBID			Producin			Completion Date		
Subing Diamet	er	Tubing Depth		0:1 \$	i. Di	12,19			11/10/57		
211		11,9261		OII Str	ing Diame	ter		Oil String De			
Perforated Inte	rval(s)				5 ½ "	· · · · · · · · · · · · · · · · · · ·		12,19	21		
pen Hole Inte	rval			1		······································		<u></u>			
12,192 - 12,231'				Producing Formation(s)							
			RESULTS	OF WOR	Devoni	an					
Test	Date of	Oil Production									
Before	Test	BPD	Gas Prod MCF			roduction PD	Cub	GOR ic feet/Bbl	Gas Well Potential MCFPD		
Workover	1/2/64	90		TSTM	3	65		TSTM			
After Workover	3/4/64	129		rstm		528			-		
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.											
pproved by Name											
X-1 Mc//a:											
the C	Position Position										
Group Systems											
ite	Company										
Socony Mobil Oil Company, Inc.											