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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Temporarily abandoned		7. Unit Agreement Name
2. Name of Operator Oil Development Company of Texas		8. Farm or Lease Name SFPRR 23
3. Address of Operator P. O. Box 12058, Amarillo, Texas 79101		9. Well No. 1
4. Location of Well UNIT LETTER 0 2310 FEET FROM THE East 330 South 23 TOWNSHIP 9S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Crossroads (Siluro Dev)
15. Elevation (Show whether DF, RT, GR, etc.) 4036' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-16-75: Moved in rig. Ran gauge ring to 11,400'.
10-17-75: Set cast iron bridge plug at 11,400'. Spotted 35' of cement above plug.
10-18-75: Ran casing cutter. Unable to get below 5144' as casing had collapsed. Shot off casing at 5117'.
10-20-75: Pulled and recovered 5121.38' of 5-1/2" casing. Ran tubing to 5117' and loaded hole with mud laden fluid. Spotted 100 sx cement plug from 5117' to 4787'. Pulled tubing to 4500' and spotted 100 sx cement plug from 4500' to 4224'. Pulled tubing to 2360'.
10-21-75: Spotted 40 sx cement plug from 2360' to 2252'. Spotted 10 sx cement plug from 25' to surface with dry hole marker imbedded.

We are in process of filling the pits and cleaning the location. Will contact the commission when ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ed Arnold Jr TITLE Petroleum Engineer DATE November 6, 1975

APPROVED BY W. H. Stettin TITLE OIL & GAS INSPECTOR DATE JUL 9 1980

CONDITIONS OF APPROVAL, IF ANY: