* ,	Form C-103
	(Revised 3-55)
NEW MEXICO OIL CONSER	
(Submit to appropriate District Office	PORTS ON WELLS
(Submit to appropriate District Onice	
COMPANY Oil Development Company of Texa	s, 900 Polk Street, Amarille, Teins
(Addr	ress)
NELL NO	L-23 UNIT O S 23 T 98 R 36 R
DATE WORK PERFORMED 3-10-58 to 4-4	2-58 POOL Crossroads Devonian
This is a Report of: (Check appropriate b	lock) Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	Other
Detailed account of work done, nature and	quantity of materials used and results obtaine
1. Despend from old TD of 12,240' to 12	2,280' new TD.
2. Set 4" liner from 12,250' to 12,050', 2. Mattad on assant Sk boung tested wit	, cemented v/25 sx. 50-50 Posmix cement. th water at 5000# for 30 min. No pressure loss.
3. Vaited on cement 24 hours, tested wit 4. Perforated 12,266' to 12,268'. Tested	a salt vater.
5. Set bridge plug at 12.261".	
6. Perforated 12,238' to 12,240'. Perfor	rated second time 12,236' to 12,246'. Tested
salt water.	
	l squeeze pressure 6000f. Pressure test O.K.
8. Set bridge plug at 12,233. 9. Perforated 12,182' to 12,194' & 12,20	bi to 12.207 + A 12.214 + to 12.220 -
10. Ran rods and pump and put to producin	ng.
	-
FILL IN BELOW FOR REMEDIAL WORK	
	REPORTS ONLY
Original Well Data:	REPORTS ONLY
Original Well Data: DF Fley, host , TD 13 shall BD	
DF Elev. 4036 TD 12,240 BD	Prod. Int. 12,190-240 Compl Date 7-5-57
DF Elev. 4036: TD 12,240 BD Tbng. Dia 21 RUE Tbng Depth 12,230 O	
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