· - <i>U</i>		an				and a			
NO. OF COPIES RECEIV	<del></del>						Form C- Revised		
SANTA FE								Type of Lease	
FILE			MEXICO OIL CON				31-1-	Fee X	
U.S.G.S.	<del></del>	WELL COMPLI	ETION OR REC	OMPLETION	REPORT A	ND LOG		& Gas Lease No.	
LAND OFFICE							1		
OPERATOR							THE STATE OF THE S	mmmm	
OF ERATOR									
la. TYPE OF WELL							7. Unit Agre	ement Name	
b. TYPE OF COMPLE		nter &		OTHER			8. Form or L	ease Name Oil Develop-	
NEW WO OVE	ER DEEPE	N X PLUG BACK	DIFF. RESVR.	OTHER		· · · · · · · · · · · · · · · · · · ·	ment C	o. of Texas	
Mobil Oil (	Corporati	on	· <del></del>		<u>.</u>	<del>-</del> .	1-gwpw	d Pool, or Wildcat	
Box 633, M			1				10, 1 1014 41	directif of wildedt	
4. Location of Well									
UNIT LETTER C	LOCATED 6	60 FEET F	ROM THE NORTH	LINE AND	980	FEET FROM			
THE <b>West</b> Line of	sec. <b>25</b> T	wp. <b>9-8</b> RG	E. 36-B NMPM Compl. (Ready to 1		WIII	BVD PT	12. County		
•	1	17, Date	Compr. (neway to 1	18. 516	rations (DF, I	ιπ <i>υ</i> , π1, (	19.	Liev. Ousningnead	
7-22-73 20, Total Depth	8-6-73	g Back T.D.	00 763 (134)	la Cam-1	00 7-1	la D-1	To all a	Cable M1-	
12,541	21. Più	g Back T.D.	Many	le Compl., How	Drilled	ls , Rotai By ¦ ➡ !	X Tools	Cable Tools	
24. Producing Interval(	s), of this complet	tion — Top, Botton	n, Name				2	5. Was Directional Survey Made	
12,224-541 26. Type Electric and C	O.H. Cros	ss Road (	Devonian)				27 W	No us Well Cored	
Schj. SNP			SING RECORD (Rep	- 15			27. 00	No	
CASING SIZE	WEIGHT LB.		· · · · · · · · · · · · · · · · · · ·	_E SIZE	<del></del>	ITING REC	ORD	AMOUNT PULLED	
13-3/8"	48	451	17	145	45	Ox			
8-5/8"	32# & 24		12		450x 1950x				
29.	L	INER RECORD			30.		TUBING RECO	RD	
SIZE	ТОР	воттом	SACKS CEMENT	SCREEN	SIZE	DE	PTH SET	PACKER SET	
5 <sup>1</sup> <sub>2</sub>	3982	12,224	2600		5-5"		3982 - 9	rie Back Tbg.	
31. Perforation Record	(Interval, size and	l number)		32. A	_  CID, SHOT, FI	RACTURE,	CEMENT SQL	JEEZE, ETC.	
				DEPTH IN	ITERVAL	AMO	UNT AND KIND MATERIAL USED		
12,224-541 O.H. 12,224-541 O				H Ranco acidized w/5000 gal: 15% NE Acid					
33.	·	······	PROD	UCTION					
Date First Production	Produ	ction Method (Flo	wing, gas lift, pump		(ype pump)		Well Status	(Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbi.	Gas - MCF	Wat	er – Bbl.	Gas—Oil Ratio	
Flow Tubing Press.	Casing Pressur	e Calculated 24 Hour Rate	4- Oil - Bbl.	Gas — MC	F Wo	ter – Bbl.	011	Gravity - API (Corr.)	
34. Disposition of Gas	(Sold, used for fue	el, vented, etc.)			<del>,</del>	Tes	t Witnessed B	у	
35. List of Attachments						l			
Daily Dr 36. I hereby certify tha		hown on both side	es of this form is tru	ie and complete	to the best of	my knowled	lge and belief.		
	1 mal	1	·		.a. »			11 0 72	
SIGNED	1	· ~ www./	TITLE _A	uthorize	u agent		DATE	L1-9-73	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	dieastern New Mexico	Hoture	Not wiwestern New Mexico					
Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
Yates	T. Miss	T. Cliff House	T. Leadville					
7 Rivers	T. Devonian	T. Menefee	T. Madison					
Queen	T. Silurian	T. Point Lookout	T. Elbert					
Grayburg	T. Montoya	T. Mancos	T. McCracken					
San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte					
Glorieta	Т. МсКее	Base Greenhorn	T. Granite					
Paddock	T. Ellenburger	T. Dakota	т					
Blinebry	T. Gr. Wash	T. Morrison	Т					
Tubb	T. Granite	T. Todilto	T					
Drinkard	T. Delaware Sand	T. Entrada	T					
Abo	T. Bone Springs	T. Wingate	T					
Wolfcamp	T	T. Chinle	T					
Penn.	Т	T Permian	T					
Cisco (Bough C)	T	T. Penn. "A"	T					
	Anhy	Salt         T. Strawn           Salt         T. Atoka           Yates         T. Miss           7 Rivers         T. Devonian           Queen         T. Silurian           Grayburg         T. Montoya           San Andres         T. Simpson           Glorieta         T. McKee           Paddock         T. Ellenburger           Blinebry         T. Gr. Wash           Tubb         T. Granite           Drinkard         T. Delaware Sand           Abo         T. Bone Springs           Wolfcamp         T.           Penn         T.	Anhy         T. Canyon         T. Ojo Alamo           Salt         T. Strawn         T. Kirtland-Fruitland           Salt         T. Atoka         T. Pictured Cliffs           Yates         T. Miss         T. Cliff House           7 Rivers         T. Devonian         T. Menefee           Queen         T. Silurian         T. Point Lookout           Grayburg         T. Montoya         T. Mancos           San Andres         T. Simpson         T. Gallup           Glorieta         T. McKee         Base Greenhorn           Paddock         T. Ellenburger         T. Dakota           Blinebry         T. Gr. Wash         T. Morrison           Tubb         T. Granite         T. Todilto           Drinkard         T. Delaware Sand         T. Entrada           Abo         T. Bone Springs         T. Wingate           Wolfcamp         T.         T. Chinle           Penn         T. Permian         T. Permian	Anhy				

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
		:				:	
				·			
	}						