



# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**COSMIN PETROLEUM CORPORATION**

(Company or Operator)

**Oil Development Co.**

(Lease)

Well No. **1**, in **NE**  $\frac{1}{4}$  of **NE**  $\frac{1}{4}$ , of Sec. **25**, T. **9-S**, R. **34-E**, NMPM.

**Undesignated**

Pool,

**Lee**

County.

Well is **640** feet from **North** line and **1900** feet from **West** line

of Section **25**. If State Land the Oil and Gas Lease No. is

Drilling Commenced **June 24**, 19 **61**. Drilling was Completed **September 23**, 19 **61**

Name of Drilling Contractor **Tri-Service Drilling Company**

Address **P. O. Box 1785, Midland, Texas**

Elevation above sea level at Top of Tubing Head **4,014'**

The information given is to be kept confidential until

, 19

### OIL SANDS OR ZONES

No. 1, from **None** to

No. 4, from to

No. 2, from to

No. 5, from to

No. 3, from to

No. 6, from to

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<b>13-3/8</b>	<b>487</b>	<b>New</b>	<b>451</b>	<b>T.P.</b>	<b>-</b>	<b>-</b>	<b>Surface</b>
<b>8-5/8</b>	<b>320 &amp; 240</b>	<b>New</b>	<b>4173</b>	<b>Guido</b>	<b>-</b>	<b>-</b>	<b>Intermediate</b>

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>17-1/2</b>	<b>13-3/8</b>	<b>451</b>	<b>430</b>	<b>Pump &amp; Plug</b>	<b>Cement</b>	<b>Circulated</b>
<b>12-1/4</b>	<b>8-5/8</b>	<b>4173</b>	<b>1930</b>	<b>Pump &amp; Plug</b>	<b>"</b>	<b>"</b>

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**None**

Result of Production Stimulation

Depth Cleaned Out

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 12,279 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

Plugged & Abandoned

September 25

## PRODUCTION

Put to Producing, 1961

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	2,278		T. Devonian	12,225	
T. Salt			T. Silurian		
B. Salt			T. Montoya		
T. Yates	2,852		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg			T. Gr. Wash.		
T. San Andres	4,150		T. Granite		
T. Glorieta	5,373		T. Wolfcamp	8,996	
T. Drinkard			T. 3 Bros.	9,397	
T. Tubbs	6,956		T. Rough "C"	9,672	
T. Abo	7,717		T. Woodford	12,118	
T. Penn.			T.		
T. Miss.	11,698		T.		

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	40	40	Surface	8359	11,323	2964	Lime
40	840	800	Shale & Red Beds	11323	11,329	6	Sand & Lime
840	2155	1315	Red Bed, Gyp & Anhy	11329	11,452	123	Lime
2155	2310	155	Anhy	11452	11,674	222	Lime & Sh, Sand
2310	2500	290	Anhy & Gyp	11674	11,992	318	Lime, Sh, Chert
2500	2770	270	Salt & Gyp	11992	12,016	24	Lime
2770	3103	333	Salt	12016	12,142	126	Shale
3103	3928	825	Salt & Gyp	12142	12,162	20	Lime, Shale
3928	4149	221	Gyp & Anhy	12162	12,169	7	Sand
4149	4175	26	Anhy, Gyp & Lime	12169	12,232	63	Sand, Shale, Lime
4175	4306	131	Lime	12232	12,279	47	Lime
4306	4563	257	Lime & Sand				
4563	5747	1184	Lime		12,279		T.D.
5747	5904	157	Lime & Sand				
5904	6135	231	Lime				
6135	6221	86	Sand & Lime				
6221	6405	184	Lime				
6405	6703	298	Sand & Lime				
6703	7633	930	Lime				
7633	7796	163	Lime & Shale				
7796	8003	207	Shale				
8003	8078	75	Shale, Anhy & Sand				
8078	8177	99	Shale, Lime				
8177	8215	38	Lime & Sand				
8215	8359	144	Lime & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

*[Signature]*

10-20-61  
(Date)

Company or Operator **COSMIN PETROLEUM CORPORATION**

Address **Box 1311, Big Spring, Texas**

Name **H. L. Neaks**

Position Title **Supt. of Production**