NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional ir

	Indicate Nature of Report by	Checking Belov	W	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF OF CASING SHUT-OFF	TEST	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLE OPERATION	TION	REPORT ON (Other)	
	Xovenber-2(9,1954	Andrille, Temps	
	done and the results obtained under			
Oll Development Company or Or	yoffoxag		SPPRE (Lease)	
Great Western Drilling Comract	, Well	No 1-86	in the	·••
T 98 , R 368 , NMPM., 6	essreads-Devonian	Pool,	Cc	unty.
The Dates of this work were as follows:	Nevember 28, 1954			
Notice of intention to do the work (was) submitted on Form C-102	on	From out meditect words)	54 ,
and approval of the proposed plan (was		· ·	oross out incorrect words)	
and approvar or the proposed plan (was	THE THE TENE			
	LED ACCOUNT OF WORK DONE	AND RESUL	TS OBTAINED	
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9 5/8" and of coment, the come After alla was tested with 100 plug with no pressure Witnessed by	commission c. 36# and 40# easing was not being circulated to the set of the comment to	cemented he surface or a period before an her test. creby certify that he best of my kine ition Engineer	i of 36 hours, the easing after drilling the	nplete