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DISTRIBUTION	HINEW MEXICO GIL CONSERVA PONECOMPRISION - Press Data				
SANTA FE				tavised 1-1-65	
FILE			Γ	5A. Indicate T	ype of Lease
U.S.G.S.				STATE	FEE X
LAND OFFICE				5. State Oil &	Gas Lease No.
OPERATOR					
				IIIIII	
APPLICATION FOR PE	RMIT TO DRILL, DEEPEN	, OR PLUG BACK		ANNA ANA	
la. Type of Work				7. Unit Agreen	nent Name
DRILL	DEEPEN	PI	UG BACK 🔀		
b. Type of Well				8. Farm or Leo	ise Name
OIL X GAS WELL OVA	로R	SINGLE X	MULTIPLE	SFPRR "	26''
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·			9. Well No.	
Oil Development Company o	f Texas			2	
3. Address of Operator					Pool, er Wildcat
900 Polk Street, Amarillo, Texas 79171					ds (Siluro-Dev)
4. Location of Well UNIT LETTER A	LOCATED 660	FRET FROM THE NO	orth LINE		TATALAN (ALA)
	· ·		t t		
AND 660 FEET FROM THE EA	St LINE OF SEC. 26	TWP. 95 RGE.	36E NNPM	//////	
	//////////////////////////////////////	HHHHHH	<u>illillilli</u>	12. County	
			<u> </u>	Lea	
AIIIIIIIIIIIIIIIIIIIIII	HIIHHHHH	HHHHH	HHHHH	HHHH	
ΔΗΗΗΗΗΗΗΗΗΗΗΗΗ					
	<u> </u>	19, Fropose i Depth	19A. Formulan	1	20, Rotary or C.T.
ΔΗΗΗΗΗΗΗΗΗΗΗΗΗ		12,130'	Atoka Mor		Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond			22. Approx.	Date Work will start
Casinghead elev. 4019'	Blanket	Halliburton		11-27-7-3	
23.					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	371'	375	Surf.
12-1/4"	9-5/8"	36# & 40#	4479'	2300	Surf.
7-7/8"	5-1/2"	17#, 20# & 23#	12,200'	1600	10,440'

It is our intention to enter this well on or about November 27, 1973, and plug off the Devonian zone by setting a retainer at 12,130' then cementing from bottom of retainer to TD (12,243') with \pm 100 sacks of cement. We will then come up the hole and perforate 11,454' to 11,476' w/1 SPF 0.39" in the Atoka Morrow formation. If it appears justifiable at that point, we will stimulate w/6,000 gals. Morrowflow acid w/1,000 SCF Nitrogen per bbl.

APPROVAL VAUD FOR 90 DAYS UNIESS DRILLING COMMENCED,

EXPIRES 2-21-7-

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DESPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Signed formes D. BLOW? H.	TulePetroleum Engineer	Date 11-19-73
(This space for Stare Use) APPROVED BY		DATE
CONDITIONS OF APPROVAL, IF ANY:		