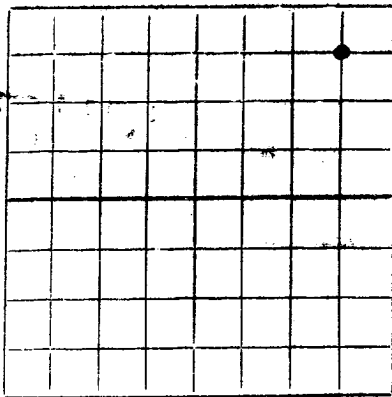


N.

AREA 640 ACRES
LOCATE WELL CORRECTLYLog Received
1/6/56(Revised 7/1/53)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Oil Development Company of Texas
(Company or Operator)Santa Fe Pacific Railway Company
(Lease)Well No. 2-26, in EE $\frac{1}{4}$ of EE $\frac{1}{4}$ of Sec. 26, T. 9 N, R. 36 E, NMPM.Crescencio Pool, Lee County.Well is 660 feet from North line and 660 feet from East lineof Section 26. If State Land the Oil and Gas Lease No. is _____Drilling Commenced August 27, 1955. Drilling was Completed December 29, 1955Name of Drilling Contractor Great Western Drilling CompanyAddress Box 1659, Midland, TexasElevation above sea level at Top of Tubing Head 4019. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 11,450 to 11,500 No. 4, from _____ to _____No. 2, from 12,229 to 12,235 T.D. No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	484	New	355'	Tex. Pat.	-	-	Surface
9-5/8"	364 & 404	New	4467'	Baker B.F.	-	-	Salt String
5-1/2"	17,20,234	New	12190'	Baker B.F.	-	-	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	371'	375	Pump & Plug	1.1	-
12-1/4"	9-5/8"	4479'	2800	Pump & Plug	1.1	-
7-7/8"	5-1/2"	12200'	1600	Final squeeze	1.2	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

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.....

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.....

.....

Result of Production Stimulation.....

.....Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,235 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 31, 1955

OIL WELL: The production during the first 24 hours was 320 barrels of liquid of which 99 was oil; % was emulsion; % water; and 1 % was sediment. A.P.I. Gravity 44.0 @ 57 degrees

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy.....	2210		T. Devonian.....	12,168		T. Ojo Alamo.....	
T. Salt.....	2310		T. Silurian.....			T. Kirtland-Fruitland.....	
B. Salt.....	2770		T. Montoya.....			T. Farmington.....	
T. Yates.....	2857		T. Simpson.....			T. Pictured Cliffs.....	
T. 7 Rivers.....			T. McKee.....			T. Menefee.....	
T. Queen.....			T. Ellenburger.....			T. Point Lookout.....	
T. Grayburg.....			T. Gr. Wash.....			T. Mancos.....	
T. San Andres.....	4131		T. Granite.....			T. Dakota.....	
T. Glorieta.....	5567		T.			T. Morrison.....	
T. Drinkard.....			T.			T. Penn.....	
T. Tubbs.....	6934		T.			T.	
T. Abo.....	7716		T.			T.	
T. Penn.....	9285		T.			T.	
T. Miss.....	11640		T.			T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	Caliche, gravel, sand, shale				
360	2210	1850	Bedded, sand				
2210	2310	100	Anhydrite				
2310	2770	460	Salt, anhydrite, shale				
2770	2857	87	Anhydrite, shale				
2857	2970	123	Sand, shale				
2970	4131	1151	Anhydrite, shale, sand, salt				
4131	5567	1436	Dolomite, anhydrite				
5567	6200	733	Sand, dol., shale, anhy.				
6200	6934	734	Limestone, dol., shale				
6934	7010	76	Sand & shale				
7010	7716	706	Dolomite, limestone, shale				
7716	8970	1254	Shale, dolomite				
8970	9285	315	Limestone				
9285	11000	1715	Limestone, shale, dol.				
11000	11640	640	Limestone, sand, shale				
11640	12168	528	Limestone, chert, shale				
12168	12235	67	Dolomite, limestone				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 4, 1956 (Date)
Company or Operator Oil Development Co. of Texas Address 900 Polk Street, Amarillo, Texas
Name John C. Majors Position or Title General Superintendent