HO. OF COPIES REC	EIVED	
DISTRIBUTIO	ON	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
I RANSFORT EN	GAS	
OPERATOR		
PROPATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

	511.5	REQUEST	FOR ALLOWABLE	Effective 1-1-65		
	FILE		AND			
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS		
	LAND OFFICE					
	TRANSPORTER -					
	GAS					
	OPERATOR			•		
1.	PROPATION OFFICE					
	Mobil Producing Texas & New Mexico Inc.					
	Address	d new menter				
	9 Greenway Plaza, Sui	te 2700 Houston TV 77	046			
	Reason(s) for filing (Check proper box)	· · · · · · · · · · · · · · · · · · ·	Other (Please explain)			
		Change in Transporter of:	1 ' '	tor name from Mobil Oil		
	New Well	Oil Dry Gas	F	tor name from Mobil Oil		
	Recompletion			Data: 1 1 1000)		
	Change in Ownership	Casinghead Gas Conden	(Ellective	Date: 1-1-1980)		
	If change of ownership give name					
	and address of previous owner					
	DESCRIPTION OF WELL AND I	FACE				
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	Legse No.		
	Santa Fe Pacific	1 Crossroads Dev	a	or Fee Fee		
	Location					
		Feet From The West Line	and 1980 Feet From T	he North		
	Unit Letter E : 660	Feet From the West Line	and 1900 reactions	NOTE II		
	Line of Section 26 Tow	nship 9-S Range 36	-Е , _{NMPM} , Lea	County		
	Line of Section 100					
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s			
4.	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Mobil Pipe Line Company P. O. Box 900 Dallas, Texas 75221					
	Name of Authorized Transporter of Cas	inghead Gas XX or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)		
	Warren Petroleum Compa	ny	P. O. Box 1589 Tulsa,	Oklahoma 74102		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n		
	give location of tanks.	M 23 9 36	Yes	March 20, 1973		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	,		
IV.	COMPLETION DATA					
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Designate Type of Completio	n - (A)		1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations			Depth Casing since		
			CEMENTING RECORD	21045 054547		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		l				
			for a second sec	and must be equal to or exceed top allow-		
V.	TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours)			
	OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		·				
	Actual Prod. During Test	Oti-Bbis.	Water - Bble.	Gas - MCF		
	·					
	GAS WELL		T-22-	Towns of Continue		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			200	Cheke Size		
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cilore size		
VI.	CERTIFICATE OF COMPLIAN	CE	1	TION COMMISSION		
			DED	# 1079		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED				
		BYOrig. Signed by				
		Jerry Sexton TITLE Dist_1, Supv.				
	Becky neujan		TITLE Dist 1, Supv.			
			This form is to be filed in compliance with RULE 1104.			
		yan	It ture is a ladgest for mito.	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	(Signa	ewy	I ALL ALL MANAGE DE ACCOMPS	wing by a tabulation of the designion		
	Authorized	Agent	well, this form must be accompa tests taken on the well in accomp	nied by a tabulation of the deviation dance with RULE 111. at he filled out completely for allow-		
	Authorized	•	well, this form must be accompated tests taken on the well in accompated with the sections of this form must be on new and recompleted we	nied by a tabulation of the deviation dance with RULE 111. st be filled out completely for allowable.		
	Authorized	Agent	well, this form must be accompatent taken on the well in accompanies of this form must be on new and recompleted we	nied by a tabulation of the deviation indence with RULE 111. at be filled out completely for allow- pile. The and UT for changes of owner.		
	Authorized (Till October 31	Agent	well, this form must be accompatents taken on the well in accordant the sections of this form must be on new and recompleted we fill out only Sections I. I.	nied by a tabulation of the deviation dance with RULE 111. st be filled out completely for allowable.		