

CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

SEP 26 1951

OIL CONSERVATION COMMISSION
HOBBS OFFICE COMPLIANCE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Kermit, Texas
Place

September 24, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company's Santa Fe Pacific "B" Well No. 1 in SW 1/4 NW 1/4
Company or Operator Lease

section 26, T. 9-S, R. 36-E, N.M.P.M. Crossroads Pool Lea County

Please indicate location: Elevation 4035 Spudded 4-25-51 Completed 9-17-51

1951-08-06			

Total Depth 12137 P.B.

Top Oil/Gas Pay 12128 Top Water Pay
Initial Production Test: Pump Flow 396.28 (BOPD OR CU. FT.)
GAS PER DAY

Based on 396.28 Bbls. Oil in 24 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches 3/4"

Tubing (Size) 2" @ 12136 feet

Pressures: Tubing 15 - 21 Casing 0 - 6

Gas/Oil Ratio 21 - 1 Gravity 44.2 @ 60°

Casing Perforations:

Unit letter: E

Casing & Cementing Record

Size	Feet	Sax
13-3/8"	393	300
9-5/8"	4273	1800
7"	12130	2295

Acid Record:

None Gals to S/
Gals to S/
Gals to S/

Shooting Record.

None Qts to S/
Qts to S/
Qts to S/

Natural Production Test: Pumping 396.28 24 hrs. Flowing

Test after acid or shot: Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy 2230
T. Salt
B. Salt 2850
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg 4130
T. San Andres 5550
T. Glorieta
T. Drinkard
T. Tubbs 7700
T. Abo 8985
T. Penn 11606
T. Miss

Northwestern New Mexico

T. Devonian 12128
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite 9639
T. Bough
T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn

Date first oil run to tanks or gas to pipe line: September 21, 1951

Pipe line taking oil or gas: Magnolia Pipe Line Company

Remarks: _____

Magnolia Petroleum Company
Company of Operator

By: _____

Signature

Position: **District Superintendent**

Send communications regarding well to:

Name: **Magnolia Petroleum Company**

Address: **P. O. Box 727, Kermit, Texas**

APPROVED

Sept - 26 1951

OIL CONSERVATION COMMISSION

By: _____

Ray Yankracyk

Title: _____

Oil & Gas Inspector