

to Appropriate
net Office
ate Lease - 6 copies
ee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer D10, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-03610
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>SWD WIN</u>		7. Lease Name or Unit Agreement Name Crossroads Siluro Dev Ut	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <u>Conversion</u>		8. Well No. 304	
2. Name of Operator Saga Petroleum LLC		9. Pool name or Wildcat Crossroads Siluro Devonian	
3. Address of Operator 415 W. Wall, Suite 1900 Midland, TX 79701			
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>9S</u> Range <u>36E</u> NMPM <u>Lea</u> County			
10. Date Spudded 03/04/2001	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 05/24/2001	13. Elevations (DF & RKB, RT, GR, etc.) 4027' Gr
14. Elev. Casinghead			
15. Total Depth 12,130	16. Plug Back T.D. 12,101	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name			20. Was Directional Survey Made NA
21. Type Electric and Other Logs Run			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	36#	259'	17-1/4"	300 sx	Circ surf
9-5/8"	36 & 40#	4668'	12-1/4"	2400 sx	Circ surf
5-1/2"	17 & 20#	12,118	7-7/8"	1175 sx	TOC 6020'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	11,310	11,310

26. Perforation record (interval, size, and number) 12,089-95	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12,089-95	2000 gal 15% HCL 1500 gal Anguard w/pkr fluid

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SWD	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Bonnie Husband</u>	Printed Name <u>Bonnie Husband</u>	Title <u>Production Analyst</u>	Date <u>10/22/2001</u>

WVW

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	2,190	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2,840	T. Miss _____	11,520	T. Cliff House _____
T. 7 Rivers _____		T. Devonian _____	12,070	T. Leadville _____
T. Queen _____		T. Silurian _____		T. Madison _____
T. Grayburg _____	4,100	T. Montoya _____		T. Elbert _____
T. San Andres _____		T. Simpson _____		T. McCracken _____
T. Glorieta _____		T. McKee _____		T. Ignacio Otzte _____
T. Paddock _____		T. Ellenburger _____		T. Granite _____
T. Blinebry _____		T. Gr. Wash _____		T. _____
T. Tubb _____		T. Delaware Sand _____		T. _____
T. Drinkard _____		T. Bone Springs _____		T. _____
T. Abo _____	7,705	T. _____		T. _____
T. Wolfcamp _____		T. _____		T. _____
T. Penn _____	9,275	T. _____		T. _____
T. Cisco (Bough C) _____		T. _____		T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology