OIL CONSERVATION COMMIN ON

Form C- 104

REQUEST FOR (OIL)-(GAS) ALLOWARLE FOR (OIL)-(GAS) ALLOWARLE FOR (OIL)-It is necessary that this form be submitted by the operator before an initial and wable will be assigned to any completed oil or gas well. Form C-110 (Certificate of consti-ance and Authorization to Transport Oil) will not be approved until Form C inform C inform C-104 is to be submitted in triplicate to the addite to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Prorection Office Hobbs New Verice. The allowable will be accounted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland, Texas	June 9, 1952
Place	Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN	WE	ARE	HEREBY	REQUESTING	AN	ALLOWABLE	FOR	Α	WELL	KNOWN	AS
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T.

т.

T.

т.

т.

т.

T. Glorieta ____

T. Drinkard

7705

9275

11520

T. Tubbs_

T. Abo_

T. Penn_

T. Miss_

Mid-Con	tinent F	et. Gorp	U. D. Satyer "R"	Well No.	in MBR	1/4 1	i1
	Company	or Opera	tor > Lease				7 1
section_	 ,	т .9-5	, R, N.M.P.M	Crossroads	Pool]	Co	unty
Please i	ndicate	location	Elevation 4039 D.F.	Spudded Dag.		eted June 7 .	1059
						-	
			Total Depth 12132	P.B.			
		0	Top 011/Gas Pay 121	20 Тор	Water Pav	-	
			Top Oil/Gas Pay 121 Initial Production 1	fest: Pump	Flow	BOPD OF	RCU.FT
			Based on <u>504</u> Bbls.	0il in 2	l Hrs.		ins.
			Method of Test (Pito				
			· · ·				
			Size of choke in inc	• •			
			Tubing (Size) 2-1		_ @	12130	Feet
			Pressures: Tubing _	575	Casing	<u>Sho</u>	
			Gas/Oil Ratio	12	Gravity	hh	
				Casing Perfor			
Unit lo	tter:	A		None	<u>,, ,, ,</u>		
		<u>A</u>	Acid Record: New	•	Show of Oil	Gas and wat	or
Casing &	Cementi	ng Recor					
		_					
Size	Feet	Sax	Gals				
			Shooting Record. Ke				
13-3/8	259	300	Ots	to	s/		
a ch	1.449	01.00	Qts Qts	to	s/		
9-5/8	4000	2400	Qts	to	0/		
5-1/2	19178	1175			s/		
			Natural Production T	'est:	Pumping	504 Flor	wing
			Test after acid or s	hot:	Pumping	🖷 🖷 Flou	wing
	4					110	ang
Please in	ndicate	below For	rmation Tops(in conform	ance with geo	graphical s	section of sta	ate):
		Southees	tern New Mexico	,		Non Mont	
		southeas	tern New Mexico	ŗ	ortnwestern	n New Mexico	
	· •			Т.	Ojo Alamo	<u></u>	
				T.	Kirtland-Fr	ruitland	
3. Salt_							
r. Yates	+		- ··· · · · · · · · · · · · · · · · · ·			iffs	
					Cliff House		
						<u>`</u>	
f. Graybu			_ T. Gr. Wash			ut	~_
T. San Aı	ndres	4100 /	T. Granite	Т.	Mancos		1000

T. Dakota _

T. Penn_

T.

T.

Т.

T. Morrison

Pipe line taking oil or gas: ______ Magnelia Pipe Line Company______ Remarks: Nid-Continent Petroleum Corporation Company or Operator resy By:_ Plerce ì Position: Asst. Division Manager Send communications regarding well to: Name: Harold Smith Address: Bex 830, Midland, Texas : JUN-1 1 1952 APPROVED_ ____, 19____ CONSERVATION COMMISSION OIL \checkmark By:_ m Oil & Gas Inspector Title: