NO. OF COPIES RECEIVED		
DISTRIBUTION		Form C-103
SANTAFE	NEW HEXICO ON CONSERVATION	Supersedes Old C-102 and C-103
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.		
		5a. Indicate Type of Lease
LAND OFFICE		
OPERATOR		State Fee X
		5. State Otl & Gas Lease No.
SUND	DRY NOTICES AND REPORTS ON WELLS	mmmmmm
USE "APPLIC	PROPOSALS TO CRILL OR TO DEEPEN OF PLUS BACK TO A DIFFERENT RESERVOIR. ACTION FOR PERMIT -" (FORM C-1011 FOR SLIFT PROPOSALS.)	
!	CALOTY FOR SECH PROPOSILES.)	
WELL X GAS WELL		7. Unit Agreement Name
2. Name of Operator	OTHER.	
1		
Oil Development Compa	any of Texas	8. Farm or Lease Name
3. Address of Operator		SFPRR 27
P. O. Box 12058	Amarillo, Texas 79101	9, Well No.
<u></u>	Amarillo, Texas 79101	2
4. Location of Well		
F	1980 FEET FROM THE North LINE AND 1980 FEET FE	10. Field and Pool, or Wildcat
ONLI CELLER	FEET FROM THE NOTEN LINE AND 1980	Crossroads (Siluro Dev)
		(STATE DEV)
THE West LINE, SECT	TION 27 TOWNSHIP 9S RANGE 36E NM	
	TOWNSHIP RANGE NM	M/M/M/M/M/M/M/M/M/M/M/M/M/M/M/M/M/M/M/
Millimin		VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
* THILLIAN TO STATE OF THE STAT	4026 GR	
Chook	Approximation of the second of	Lea
Check	Appropriate Box To Indicate Nature of Notice, Report or C	The Does
NOTICE OF I	NTENTION TO:	other Data
	SUBSEQUE	NT REPORT OF;
PERFORM REMEDIAL WORK		
<u></u>	NEW JAICEMER DIA BULG	
TEMPORARILY ABANDON	COMMENCE DRILLING OFNS.	ALTERING CASING
PULL OR ALTER CASING	, , , , , , , , , , , , , , , , , , ,	PLUG AND ABANDONMENT
	CHOSEN SEST AND CEMENT JOB	
Instali Pu	imping Equipment X	Γ¬
	ampring Eduthment X	
17 Descripe Present - C		
work) SEE RULE 1103.	perations (Clearly state all pertinent details, and give pertinent dates, including	
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		eg estimated date of starting any proposed
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