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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Oil Development Company of Texas	8. Farm or Lease Name SFPRR 27
3. Address of Operator 900 Polk Street, Amarillo, Texas 79101	9. Well No. 2
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE South LINE, SECTION 27 TOWNSHIP 9S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Crossroads (Devonian)
15. Elevation (Show whether DF, RT, GR, etc.) 4026.1' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

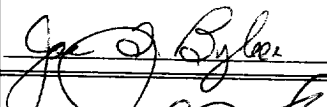
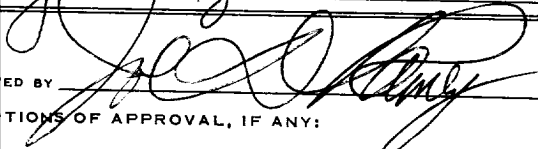
OTHER	<input type="checkbox"/>
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OTHER Put previous flowing well on pump.	<input checked="" type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well would not flow its allowable, put well on pump w/long stroke.
Axelson Hydralis Pumping Unit - 1-3/4" Insert Pump set @ 4747'.
We will not be able to take yearly Bottom Hole Pressure Test due 2nd Quarter, 1970.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant Engineer	DATE May 7, 1970
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE MAY 11 1970
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 8 1970

**OIL CONSERVATION COMM.
HOBBS, N. M.**