

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-

Name of Operator

Tom R. Minihan

Address of Operator

P.O. Box 4364, Midland, Texas 79704

Location of Well

UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 29 TOWNSHIP 9S RANGE 36E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

Santa Fe "D"

9. Well No.

1

10. Field and Pool, or Wildcat

Crossroads, Penn.

15. Elevation (Show whether DF, RT, GR, etc.)

N.A.

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU Service Unit - Drilled out cement plugs inside 8 5/8 and 5 1/2 casing to 9635.
2. Tested old squeeze perforations with 1000# = held 5 min. O.K.
3. Schlumberger perforated 5 1/2 liner 9615 - 27 - 2 spf total 24 shots. Dowell treated above perforations under packer down tubing with 500 gals. NE/FE 15% HCL acid.
4. Swabbed well - recovered 682 bbls. of total fluid, no oil or gas show.
5. Laid disposal line to New Mexico SWD. Set pumping unit, hooked up electricity; hung well on.

Started pumping well 2/5/83

2/23/83 Tested well - 7 1/2 spm - 120" stroke

Trace of oil - 384 bbls. formation water - gas TSTM

Will continue testing well for another 60 days and monitor fluid level.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom R. Minihan

TITLE Owner and Operator

DATE 3-2-83

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

DATE

MAR 10 1983

CONDITIONS OF APPROVAL, IF ANY: