t ppropriate	Enery Amerals and Na	tural Resources Department	EForm C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVA 2040 Paci Santa Fe		WELL API NO.           30-1)25-03627           5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
( DO NOT USE THIS FORM FOR PR	TICES AND REPORTS O TOPOSALS TO DRILL OR TO D RVOIR. USE "APPLICATION F	EEPEN OR PLUG BACK TO A	7. Lesse Name or Unit Agreement Name
(FORM C 1. Type of Well:	C-101) FOR SUCH PROPOSAL	S.)	U.D. Sawyer
OL GAS WELL C 2. Name of Operator Saga Petroleum LLC of	] отнея S f CO	WD	8. Well No. 1
<ol> <li>Address of Operator 415 W. Wall, Suite 83</li> </ol>		701	9. Pool name or Wildcat SVDD Crossroads, Siluro-Devonian
4. Well Location Unit LetterA:66	50 Feet From The Eas	t Line and660	Feet From The North Lir
Section 33	Township 95 10. Elevation (Show	Range 36E whether DF, RKB, RT, GR, etc.)	NMPM Lea County
		icate Nature of Notice, R	-
	PLUG AND ABANDON CHANGE PLANS		
		CASING TEST AND CE	<u> </u>
	tions (Clearly state all sections) d	etails, and give pertinent dates, inclu	ding estimated date of starting any proposed
12. Describe Proposed or Completed Opera work) SEE RULE 1103. See attached	usous (C <i>ieariy siate au peribent a</i>		-
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work) SEE RULE 1103. See attached		edge and belicf.	tion Analsyt DATE 5/7/97 TELEPHONE NO.
Work) SEE RULE 1103. See attached I hereby certify that the information above is true SKONATURE TYPE OR PRINT NAME (This space for State Use) Origin Structure	e and complete to the best of my knowl Had	edge and belicf.	TELEPHONE NO.
Work) SEE RULE 1103. See attached I hereby certify that the information above is true SIONATURE	e and complete to the best of my knowledge	edge and belicf.	
Work) SEE RULE 1103. See attached I hereby certify that the information above is true SIONATURE	e and complete to the best of my knowledge	edge æd belief. TTTLEProduc:	TELEPHONE NO.

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## Saga Petroleum Daily Workover Report

## U.D. Sawyer SWD #1

- 4/18/97 MIRU Unit 6011. SD for weekend.
- 4/21/97 MIRU Weatherford. RU KTS Pmp Truck. Pumped 375 bbls PW, kill well. NDWH. Pulled & LD 5 jts 4-1/2" csg. Tong broke dn. SDFN.
- 4/22/97 MIRU Weatherford. MIRU KTS Pmp Truck. Pumped 300 bbls PW & kill well. Pulled & LD 28 jts 4-1/2" csg + 24' parted jt. RD Weatherford. NU BOP. MI Star Tool. PU 6-3/4" overshot. MI & unload 2-7/8" tbg from Eagle Pipe. PU 69 jts, tag up @ 2177'. Top of fish should have been @ 1362'. Pulled over shot out of hole. SDFN.
- 4/23/97 PU overshot 6-3/8", tag up @ 2177'. Pulled tools out of hole, LD overshot. PU 6-3/4" bit & bit sub. Tag up @ 2177'. Worked for 2-1/2 hrs, would not go. RU KTS Pmp Truck. Pmpd 90 bbls PW. Worked dn to 2166'. Pulled bit & bit sub out of hole. LD tools. Ran tbg w/ 2-7/8" tbg collar on btm. Tag up @ 2182'. PU & hung up 2180'. Turn pipe came lose. Pulled tbg out of hole. Cas claps & parted. SDFN.
- 4/24/97 PU 6-1/2 Lead block. Tag up @ 2172'. Pulled & LD lead block. Csg collasped. Waited on tools. PU 3-13/16" swedged bumper sub jars, 6 DC 4-3/4". TIH. Tag up @ 2185'. Worked dn to 2209'. Lose Swedge. Pulled tools out of hole. Broke pin off x-over. LD tools. SDFN.
- 4/25/97 PU overshot 4-5/8". Tag up @ 2176'. Worked up & down turn pipe to right, could not fish collar. POOH w/ tools. LD overshot. SDFN.
- 4/26/97 Open well up. PU one jt 2-7/8" tbg. Bent jt. PU tapter tap. TIH & Tag up @ 2179'. Worked tool up & dn. Could not fish DC. Pulled tool out of hole. Bent tub more, ran tools in hole to 2179', could not fish. SDFN.
- 4/27/97 Open well up. LD tub, DC & tools. ND BOP. NUWH. Evaluating for P&A.