		Energy, N		New Mexico atural Resources Depa	w Mexico ral Resources Department			
² .O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> ² .O. Drawer DD, Artesia, NM 88210		OILC		at Bottom of Page				
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	• REC			Mexico 87504-2088	RIZATIC	N		
[. Operator PENROC OIL CON	PORAT		ANSPORT O	IL AND NATURAL		Vell API No.	. 036291	
Address P.O.Box 5970			NM 8824	1-5970				
Reason(s) for Filing (Check proper box New Well Recompletion) Oil		Transporter of:	Change	Lease	nametrom	U.D. SAWYER	
Change in Operator	Casingh	sad Gas	Condensate	EFFECTIV uction Inc. P			TEXACO U.D. SAWYER 63, NM 8824	
I. DESCRIPTION OF WEL		EASE					r	
Lease Name TEXACO U.D. SAWYE Location	FR	Well No.	Pool Name, Inclu C RossR c	ding Formation ADS SILURODEV	ONIAN S	tind of Lease tate, Federal or Fee	Lease No. 651620	
Unit LetterA				NORTH Line and	660	Feet From The	EAST Line	
		<u>S</u>					EA County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil Mobil Pipeline Com		or Conden		Address (Give address i		crued copy of this form $Lal/as, Tx, 75$		
Name of Authonized Transporter of Car	<u> </u>		or Dry Gas	Address (Give address)				
f well produces oil or liquids, give location of tanks.	Unit G	Sec. 34	Twp. Rge 95 36E	L is gas actually connected NO	d? 🛛 🕅	Vhen?		
I' this production is commingled with th IV. COMPLETION DATA	at from any o	ther lease or					······································	
Designate Type of Completio	n - (X)	Oil Well	Gas Well	New Well Workove	r Doep	en Plug Back San	ne Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing Fo	ormation	Top Oil/Gas Pay		Tubing Depth	Tubing Depth	
l'erforations						Depth Casing Sh	ioe	
				ND CEMENTING RECORD				
	ASING & TU	IBING SIZE	DEPTH SET		SAC	SACKS CEMENT		
V. TEST DATA AND REQU	EST FOR	ALLOWA	ABLE					
CIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te		of load oil and mus	t be equal to or exceed top Producing Method (Flow			di 24 hours.)	
Length of Test	Tubing Pr	ESFUR		Casing Pressure		Choke Size	Choke Size	
Actual Prod. During Test	Oil - Bbls			Water - Bbis.		Gas- MCF	Gas- MCF	
GAS WELL	II comb of	Test		Dhis Condensation A.D. (C)		Construct Con- 1		
	Length of		• • • • • • • • • • • • • • • • • • • •	Bbls. Condensate/MMCF			Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Pr	essure (Shut-	· m)	Casing Pressure (Shut-in	Casing Pressure (Shta-In)		Choke Size	
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	ulations of the	Oil Conservermation give	ation				VISION JN - 3 1993	
Uble fri Signature M. Y. (Merch Printed Name G/2/93				Date Appro		BY JERRY SEXTO SUPERVISOR)N	
Signature M·Y. (Merch) Merc	hant,	President		ISTRICT	SUPERVISOR	<u></u>	
ringed Name	1		litte	THO				
Ce/2/43	(50	5)397-	- 3596 mone No.					

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.