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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 12 4 31 PM '69

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -
7. Unit Agreement Name -
8. Farm or Lease Name U. D. Sawyer
9. Well No. 1
10. Field and Pool, or Wildcat Crossroad (Devonian)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator TEXACO Inc.
3. Address of Operator P. O. Box 728 Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM T4E East LINE, SECTION 34 TOWNSHIP 9-S RANGE 36-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 4020' (DF)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THE FOLLOWING WORK HAS BEEN COMPLETED ON SUBJECT WELL:

1. Kill well
2. Pump 500 bbls 10# brine down 9-5/8" & 5-1/2" O.D. Casing. Spotted From-Seal temporary blocking agent across Devonian perforations 12,126'-12,150'. Tested to 600#. Tested O.K.
3. Pull 3-1/2" O.D. tubing & Reda pump.
4. Set RBP @ 7000' & 11,500'. Tested w/800# for 30 minutes. Tested O.K. Re-set BP @ 4350' and tested.
5. Perforate 5-1/2" O.D. casing w/1-shot @ 4160'. Ran RTTS packer and set @ 3930'. Squeeze perf. @ 4160' w/100 sx Class "C" Neat Cement.
6. Ran bit & clean hole to 4185'. Test casing w/800#. Tested O.K.
7. Pull RBP & ran Reda Pump.
8. Pump 40 bbls lease crude & 170 bbls kerosene down casing. Pressure up. Clean out perfs.
9. Test & return well to production.

18. hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Superintendent DATE August 12, 1969
APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: