

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

HOBBS, NEW MEXICO, FEBRUARY 19, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

THE TEXAS COMPANY **U. D. SAWYER**, Well No. **1**, in **NE** $\frac{1}{4}$ **NE** $\frac{1}{4}$,
(Company or Operator) (Lease)

A Sec. **34**, T. **9-S**, R. **36-E**, NMPM, **Crossroads** Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded **10-4-57** Date Drilling Completed **2-17-58**
Elevation **4020'** Total Depth **12,187'** FRTD **12,183'**

Top Oil/Gas Pay **12,126'** Name of Prod. Form. **Devonian**

PRODUCING INTERVAL -

Perforations **12,126' - 12,150'**

Open Hole **-** Depth **12,187'** Depth Casing Shoe **12,187'** Depth Tubing **12,174'**

OIL WELL TEST -

Natural Prod. Test: **-** bbls. oil, **-** bbls. water in **-** hrs, **-** min. Size **-** Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **374** bbls. oil, **-** bbls. water in **24** hrs, **-** min. Size **30/64"** Choke

GAS WELL TEST -

Natural Prod. Test: **-** MCF/Day; Hours flowed **-** Choke Size **-**

Method of Testing (pitot, back pressure, etc.): **-**

Test After Acid or Fracture Treatment: **-** MCF/Day; Hours flowed **-**

Choke Size **-** Method of Testing: **-**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **500 gallons mud acid**

Casing **PKR** Tubing **50#** Date first new oil run to tanks **2-17-58**

Oil Transporter **-**

Gas Transporter **Gas flared due to lack of market.**

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	323	400
9 5/8	4180	3000
5 1/2	12170	700
2 3/8	12160	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

THE TEXAS COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

Title _____

By: _____
(Signature)

Title **FIELD FOREMAN**

Send Communications regarding well to:

Name **J. G. Blevins, Jr.**

Address **P. O. Box 458, Hobbs, New Mexico**