

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc.**

P.O. Box 352, Midland, Texas, February 1,
(Place) (Date) **1960**

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. U.D. Sawyer, Well No. **3**, in **NE** $\frac{1}{4}$ **SE** $\frac{1}{4}$,

(Company or Operator)

(Lease)

I Unit Letter **Lea**, Sec. **34**, T. **9-S**, R. **36-E**, NMPM, **Crossroads** Pool

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

County. Date Spudded **Oct. 9, 1959** Date Drilling Completed **Dec. 1, 1959**
Elevation **4030'** Total Depth **12,172'** FBTD **Open Hole**

Top Oil ~~xxx~~ Pay **12,164'** Name of Prod. Form. **Devonian**

PRODUCING INTERVAL -

Perforations **None**

Open Hole **12,164'-12,172'** Depth Casing Shoe **12,164'** Depth Tubing **7048'**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **421** bbls. oil, **0** bbls. water in **15** hrs, **0** min. Size **Kobe** Choke **Pump**

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|----------------|---------------|-------------|
| 13 3/8" | 341 | 400 |
| 8 5/8" | 4144 | 2200 |
| 5 1/2" | 12,152 | 350 |
| 2 3/8" | 7038 | |

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **See Remarks**

Casing Tubing Date first new Press. **Kobe** Press. **Kobe** oil run to tanks **January 30, 1960**

Oil Transporter **Magnolia Pipe Line - Midland, Texas**

Gas Transporter **(None)**

Remarks: **Acidize open hole from 12,164' to 12,172' with 500 gals regular 15% acid at 33 BPM. Re-acidize with 1000 gals regular 15% LST acid at 1.7 BPM. Install Kobe pump equipment.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____ **TEXACO Inc.**
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
(Signature)

Title **Assistant District Superintendent**

Send Communications regarding well to:

Name **J.G. Blevins, Jr.**

Address **P.O. Box 352, Midland, Texas**