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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. --
7. Unit Agreement Name
8. Farm or Lease Name U. D. Sawyer
9. Well No. 4
10. Field and Pool, or Wildcat (Mississippi) Crossroads
12. County LEA

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- SWD	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name U. D. Sawyer
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 9-S RANGE 36-E N.M.P.M.	10. Field and Pool, or Wildcat (Mississippi) Crossroads
11. Elevation (Show whether DF, RT, CR, etc.) 4031' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up, pull tubing and packer.
2. Ran packer to 6800, pulled packer up to 3500, found 5½" casing leak @ 1640 & 976.
3. Ran RBP on 2 3/8" tubing & set @ 3983', dumped 10' sand on RBP. Ran cement retainer and set @ 893'.
4. Pumped 350 sx. Class H cement w/ 2% CaCl, cement circulated up 8 5/8" casing to surface. SI - 8 5/8" casing squeezed 5 sx cement @ 1000#, rev 4 sx. cement. Pulled tubing. Job completed 4 PM 7-27-73. WOC 24 hours.
5. Drill out retainer and cement. Tested 5½" casing w/ 800# for 30 minutes from 1:45 PM to 2:15 PM, 7-30-73. Tested OK.
6. Rec RBP and ran Baker Model D packer on wire line & set in 5½" casing @ 11,600
7. Ran 3½" tubing w/seal assembly. Displaced casing annulus w/ fresh water inhibited w/ 150 gal. Baroid B-1400. Tested casing annulus w/ 800# 30 minutes from 6:45 - 7:15 PM 7-31-73. Tested OK.
8. Return well to SWD.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. Schaffer* TITLE Asst. Dist. Supt. DATE 8-1-73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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