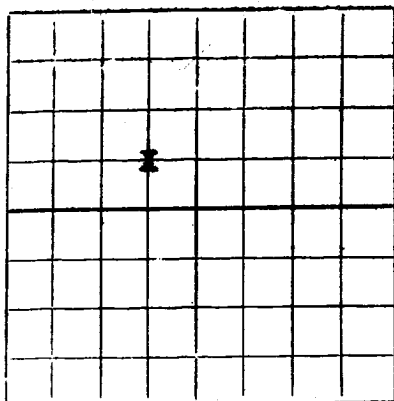


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Texas Pacific Coal & Oil Company
(Company or Operator)State NM

(Lease)

Well No. 1, in SE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 15, T. 10S, R. 36E, NMPM.Undesignated Pool, Lee County.Well is 1980 feet from North line and 1980 feet from West lineof Section 15. If State Land the Oil and Gas Lease No. is N. M. 321Drilling Commenced August 5, 1957, 19... Drilling was Completed November 10, 1957Name of Drilling Contractor Roman Drilling CompanyAddress Fort Worth, TexasElevation above sea level at Top of Tubing Head 4015 Grnd. The information given is to be kept confidential until
19...

OIL SANDS OR ZONES

No. 1, from None to... No. 4, from... to...

No. 2, from... to... No. 5, from... to...

No. 3, from... to... No. 6, from... to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... to... feet.

No. 2, from... to... feet.

No. 3, from... to... feet.

No. 4, from... to... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#	New	325	Guide	-	-	Surface
8-5/8	32#	New	4235	Guide	-	-	Intermediate
5-1/2	17-20#	New	12303	Float	-	12279 - 12287	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8	343	325	Pump	-	-
11"	8-5/8	4249	832	Pump	9.2	-
7-7/8	5-1/2	12310	150	Pump	9.2	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

11/20/57 - Treat perf. (12279-12287) w/1000 mud acid. No production. 11/22/57 treated w/3000 gal. 20% Acid. No production. 11/24/57 treated w/10,000 gal. 15% Acid. No production. 12/4/57 treated open hole section 12311-12361 w/5000 gal. 15% Acid. No production.

Result of Production Stimulation No production.

Depth Cleaned Out.....

CORD OF DRILL-STEM AND SPECIAL TI 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12411 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.
OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
G/T. Anhy. 2230	T. Devonian. 12280	T. Ojo Alamo.	T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.	T. Yates. 2900	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.	T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.	T. San Andres. 4180	T. Granite.	T. Dakota.
T. Glorieta. 5634	T. Wolfcamp 8998	T. Morrison.	T. Drinkard.	T. Band 11385	T. Penn.
T. Tubbs. 7009	T. Woodford 12200		T. Abo. 7762		
T. Penn.			T. Miss. 11680		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	260	260	Caliche	9119	9278	159	Shaley Lime
260	295	35	Sand & Shale	9278	9323	45	Lime
295	516	221	Red Bed	9323	9373	50	Lime & Shale
516	2200	1684	Red Bed & Shale	9373	9440	67	Lime
2200	2467	267	Anhydrite	9440	9757	317	Lime & Shale
2467	2880	413	Anhydrite, Shale & Salt	9757	9888	131	Lime
2880	4160	1280	Anhydrite & Gyp.	9888	10843	955	Lime & Shale
4160	5694	1534	Lime	10843	10849	6	Lime, Shale & Chert
5694	5823	129	Lime & Shale	10849	11293	444	Lime & Shale
5823	6090	267	Lime	11293	11310	17	Lime & Chert
6090	6265	175	Lime & Shale	11310	11398	88	Lime & Shale
6265	6457	192	Lime	11398	11456	58	Lime
6457	6520	63	Lime & Shale	11456	11680	224	Lime & Shale
6520	6992	472	Lime	11680	11846	166	Lime & Chert
6992	7042	50	Lime & Shale	11846	11911	63	Lime
7042	7140	98	Lime	11911	11932	21	Lime & Chert
7140	7828	688	Lime & Shale	11932	11994	62	Lime
7828	8247	419	Shale	11994	12011	17	Lime & Shale
8247	8279	32	Lime & Shale	12011	12411	400	Lime
8279	8327	48	Shale	TOTAL DEPTH 12,411' RTM			
8327	8812	485	Lime & Shale				
8812	8888	76	Lime				
8888	8910	22	Lime & Sand				
8910	9065	155	Lime				
9065	9119	54	Lime & Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 19, 1957 (Date)
Company or Operator: Texas Pacific Coal & Oil Co. Address: P. O. Box 1688
Name: District Engineer Position or Title: District Engineer