

N. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Flint Oil and Gas, Inc.	8. Farm or Lease Name Dickinson
3. Address of Operator c/o Box 763, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 10S RANGE 36E NMPM. Wildcat	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4033 GR	12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work began 3/29/78. Removed dry hole marker and drilled cement plug 30' to 60'. Circulated to top of plug at 4600 and tested 9 5/8" casing with 1000# for 30 minutes, test O.K. Drilled cement plug 4600 to 4720, cleaned out to 5260 with 7 7/8" bit. Ran 8 3/4" bit and reamed hole to 5260. Cemented 4 1/2" 9.5# casing at 5220 (GL) with 250 sacks Class H, 8# salt per sack, .05% CFR. Plug down 3:30 PM 4/6/78. WOC. 4/20/78 tested casing with 1000# for 30 minutes, test O.K. Perforated 2 shots per foot 4951, 53, 58, 61, 64, 67, 70, 74, 81, 85, 92 and 4995. Treated with 10,000 gallons 15% NE acid. Ran tracer survey, indicated communication around shoe. Shut in. Preparing to set retainer at 4970, squeeze perfs 4974-95 with 200 sacks cement and re-treat.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Manuel Hall* TITLE Agent DATE 7/31/78

APPROVED BY Orig. Signed by Jerry Seaton TITLE DATE AUG 1 1978
CONDITIONS OF APPROVAL, IF ANY: Dist. L. Supv.

RECEIVED

JUL 8 1978

CH. INFORMATION COMM.
OTTAWA, N. M.