

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

NOTICE OF INTENTION TO DRILL

CORRECTED FORM - (To Correct Spelling of Lease Name)

See Rules 101 and 1104.

RECEIVED
 JUL 10 1952
 OIL CONSERVATION COMMISSION
 HOBBBS OFFICE

If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval.

Midland, Texas

July 9, 1952

Place

Date

Notice hereby is given that it is our intention to commence the drilling of a well to be known as.....

Mid-Continent Petroleum Corporation **Bettie Dickinson "A"** well No. **1** in **C SE NE**
 Company or Operator Lease

of Sec. **29**, T. **10 S**, R. **36 E**, N. M., P. M., **Wildcat** Pool, **Lea** County.

The well is **1980** feet from (N.) () line and **660** feet from (E.) () line of the above section.

(Give location from section lines. Cross out wrong directions.)

If state land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is **W. K. Dickinson Estate**

Address **Lubbock, Texas**

If government land the permittee is _____

Address _____

The lessee is **Mid-Continent Petroleum Corporation**

Address **Box 381, Tulsa 2, Oklahoma**

We propose to drill well with drilling equipment as follows: **Rotary Tools from**

surface to total depth.

The status of a bond for this well in conformance with Rule 101 of the General Rules and Regulations of the Commission is as follows: **Blanket bond previously filed.**

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17"	13 3/8"	40#	New	250	Cemented	300 (Circ.)
12"	9 5/8"	36#	New	4600	Cemented	3500 (Circ.)
7 7/8"	5 1/2"	20#	New	T.D.	Cemented	2000*

If changes in the above plans become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about **12,200** feet.

Additional information: **We plan to take this test to approximately 13,000 feet.**

* **Production string will be cemented with 150% of calculated amount to bring cement to bottom of the 9 5/8" casing. (Approximately 2000 sacks)**

This form filed for the express purpose of correcting the spelling of the lease name. (See previous Form C-101 approved July 7, 1952.)

Approved....., 19.....

except as follows: **!!! 11 1952**

MID-CONTINENT PETROLEUM CORPORATION

Company or Operator

By **E. J. Reese**

Position **Asst. Div. Mgr.**

Send communications regarding well to:

Name **Harold Smith**

Address **Box 830, Midland, Texas**

OIL CONSERVATION COMMISSION,

By **R. S. Blayman**

Title **Engineer**