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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						8. Farm or Lease Name	
b. TYPE OF COMPLETION						9. Well No.	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER Re-entry						Dickinson	
2. Name of Operator						10. Field and Pool, or Wildcat	
TOM L. INGRAM						1	
3. Address of Operator						12. County	
P. O. Box 1757, Roswell, N. M. 88201						Lea	
4. Location of Well							
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM							
THE West LINE OF SEC. 33 TWP. 10S RGE. 36E NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
3-12-68				4-16-68		4019 DF	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
12,690		11,348				0-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
11263 - 11268 Atoka (Penn)							
26. Type Electric and Other Logs Run						27. Was Well Cored	
By Magnolia when originally drilled							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13-3/8				476		450	
8-5/8				5120		2500	
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
5-1/2		5010		11710		960	
30. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2-3/8		11197		11132			
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
11,263 - 11,268, 20 holes 1/2"				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-8-68		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-16-68	8-1/4	10 - 19			773	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Dist	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1453 - 1305	0 - pkr		142	4,180	0	52	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						Coleman Pet. Engr. Co.	
35. List of Attachments							
C-104, C-122, C-123, C-124, C-103							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Tom L. Ingram				TITLE Operator		DATE April 20, 1968	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2170	T. Penn. "B"	Ojo Alamo
T. Salt	2240	T. Penn. "C"	Kirtland-Fruitland
B. Salt	2890	T. Penn. "D"	Pictured Cliffs
T. Yates	2890	T. Leadville	Cliff House
T. 7 Rivers	11702	T. Menefee	12375
T. Devonian	11100	T. Miss	11702
T. Silurian	11100	T. Point Lookout	11100
T. Queen	11100	T. Mancos	11100
T. Grayburg	4195	T. Gallup	11100
T. San Andres	5680	T. Base Greenhorn	11100
T. Glorieta	7052	T. McKee	11100
T. Paddock	7805	T. Ellenburger	11100
T. Blinberry	7805	T. Gr. Wash	11100
T. Tubb	7805	T. Granite	11100
T. Drinkard	7805	T. Todillo	11100
T. Abo	7805	T. Entrada	11100
T. Wolfcamp	9810	T. Wingate	11100
T. Penn.	9810	T. Chinle	11100
T. Permian	9810	T. Permian	11100
T. Permian	9810	T. Penn. "A"	11100

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2170	2170	Caliche & red beds				
2170	2240	2240	Anhydrite				
2240	2890	2890	Salt and anhydrite				
2890	4195	4195	Sand and anhydrite				
4195	7805	7805	Dolomite and sand				
7805	9050	9050	Shale and dolomite				
9050	11100	11100	Lime and shale				
11100	11702	11702	Sand and shale				
11702	12375	12375	Limestone				
12375	12690	12690	Dolomite				