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NEW MEXICO OIL CONSERVATION COMMISSION
OFFICE O. C. C.

JUN 18 11 20 AM '68

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Cryer
9. Well No. 1
10. Field and Pool, or Wildcat Dickinson
12. County Lea
19. Proposed Depth 11,500'
19A. Formation Atoka (Penn)
20. Rotary or C.T. RT
21. Elevations (Show whether DF, RT, etc.) 4005 Gr
21A. Kind & Status Plug. Bond State wide
21B. Drilling Contractor
22. Approx. Date Work will start Upon approval

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Tom L. Ingram 3. Address of Operator P. O. Box 1757, Roswell, New Mexico 88201 4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 34 TWP. 10S RGE. 36E NMPM	5. State Oil & Gas Lease No.	6. State Oil & Gas Lease No.	7. Unit Agreement Name	8. Farm or Lease Name Cryer	9. Well No. 1	10. Field and Pool, or Wildcat Dickinson	12. County Lea	19. Proposed Depth 11,500'	19A. Formation Atoka (Penn)	20. Rotary or C.T. RT	21. Elevations (Show whether DF, RT, etc.) 4005 Gr	21A. Kind & Status Plug. Bond State wide	21B. Drilling Contractor	22. Approx. Date Work will start Upon approval
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23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	13-3/8	48	345	350	Circ.
	8-5/8	24 & 32	4227	150	
7-7/8	5-1/2	17 & 20	11,500	300	

Originally drilled as Hill & Meeker #1 Phillips-Cryer #34 to TD of 12,333'. Surface and intermediate casing were set and not removed. Well P & A 8-5-62.

Will clean out to 11,500', run 5-1/2" casing to 11,500', cement, perforate, stimulate and complete as gas well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Tom L. Ingram Title Operator Date June 17, 1968

(This space for State Use)

APPROVED BY John W. Runyan TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: