

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
ANTA FE	
ILE	
S.G.S.	
AND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-2373

a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER **Re-entry**

7. Unit Agreement Name

8. Farm or Lease Name
Phillips-State

2. Name of Operator
Meadco Properties, Ltd., and

3. Address of Operator
606 Vaughn Building, Midland, Texas 79701

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER **N** LOCATED **660** FEET FROM THE **South** LINE AND **1980** FEET FROM

12. County
Lea

THE **West** LINE OF SEC. **22** TWP. **11-S** RGE. **36-E** NMPM

15. Date Spudded **10-13-68** 16. Date T.D. Reached **10-16-68** 17. Date Compl. (Ready to Prod.) **10-30-68** 18. Elevations (DF, RKB, RT, GR, etc.) **4008' Gr.** 19. Elev. Casinghead **4006'**

20. Total Depth **10,584** 21. Plug Back T.D. **10,383** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools **0-10,584** Cable Tools _____

24. Producing interval(s), of this completion - Top, Bottom, Name
9918 to 9931 Wolfcamp

25. Was Directional Survey Made
no

26. Type Electric and Other Logs Run
Gamma-Ray and Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	336	19"	500 sacks	0
9-5/8"	36# & 40#	4,375	12-1/4"	2500 sacks	0
4-1/2"	11.6#	10,436	8-3/4"	450 sacks	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	9860	0 9845'

31. Perforation Record (Interval, size and number)

1. 9918 - 8/8" Jet
2. 9927 - 3/8" "
3. 9931 - 2/8" "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9918 to 9931	200 gallons of mud acid

33. PRODUCTION

Date First Production **10-30-68** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump - 4" Hydraulic** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-8-68	24	None		356	210	534	590/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
	20 psig		356	210	534	48.6

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Used for fuel and excess vented

35. List of Attachments
Electric Log, Land Map and BHP Test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bill C. Cotter TITLE **General Partner** DATE **Nov. 12, 1968**

