

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau 12-15-62 42
5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
TRITON OIL & GAS CORP.

3. ADDRESS OF OPERATOR
2626 Republic Bank Tower, Dallas, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
554' from the North Line and 554' from the
West Line of Section 3, Township 9 South -
Range 37E, Lea County, N. M.

14. PERMIT NO.
15. ELEVATIONS (Show whether BP, RT, GR, etc.)
4140' BP

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
General - McDonald

9. WELL NO.
1

10. FIELD AND POOL, OR WELDCUT
Allison Pool

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA
Sec 3 - 29S-R37E

12. COUNTY OR PARISH 13. STATE
Lea N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☒	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒	SHOOTING OR ACIDIZING ☐	ABANDON* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(Other) ☐

(NOTE: Report results of multiple completion, Completion or Recompletion Report and other data.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all well sections pertinent to this work.)*

Casing Size	Weight 16/ft	Depth Set	Amt. Pulled	Remarks
13 3/8	48	371	6	
8 5/8	32	4275	995	Stub 995' to 427
5 1/2	15.5 & 17	9690	4880	Stub 4880' to 96

Well was plugged and abandoned due to uneconomical operation (low production) from the Pennsylvanian at (9609-29')

The following is a record of the cement plugs used in plugging this well

Depth	Cement used	Estimated fill up
9695	30 sacks	302' of fill up from 9695' to 9393'
8400	30 sacks	462' of fill up from 8400' to 7938'
4300	20 sacks	100' of fill up from 4300' to 4200'
4200	25 sacks	100' of fill up from 4200' to 4100'
995	25 sacks	45' of fill up from 995' to 950'
371	30 sacks	50' of fill up from 371' to 321'
80	10 sacks	20 feet of fill up from 20' to 0'

The hole was filled with mud laden fluid cut off of the surface and capped with regulation marker.

This work was completed March 8, 1967.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE President DATE 3-10-67

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side