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## NEW MEXICO OIL CONSERVATIO COMMISSION

Santa Fe. New Mexico

Revised 7/1/57

## REQUEST FOR (OIL) - TO ALLOWARLE HORBO CERTE COD

New Well Recompletion

(Form C-104)

This form shall be submitted by the operator before an intital allowable, will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to Which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		-	Midland, Texas 7-25-62
			(Place) (Date)
WE ARE	HEREBY	REQUEST	ING AN ALLOWABLE FOR A WELL KNOWN AS:
Great (C	ompany of (	Derator)	Company Grear , Well No. 1 , in SE 1/4 NW 1/4
F	Se	5	T. 9-S., R. 37-E., NMPM., Allison-Pennsylvanian
V			
	Lea	• • • • • • • • • • • • • • • • • • • •	County. Date Spudded. 6-12-62 Date Drilling Completed 7-15-62
	use indicate		Elevation 4030 Total Depth 9735 PBTD 9697
D	CB	A	Top Oil/Gas Pay 9664 Name of Prod. Form. Bough "C"
			PRODUCING INTERVAL -
<del>_</del>	_		Perforations 9664 - 9685
E	F G	H	Depth Depth Depth Casing Shoe 9735 Tubing 9670
	X		OIL WELL TEST -
L	K J	I	
i			Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
			load oil used): 205 bbls.oil, 205 bbls water in 24 hrs, 0 min. Size wab
			GAS WELL TEST -
	FOOTAGE)		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
		menting Reco	
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
10.2//	055	050	Choke Size Method of Testing:
10-3/4	255	250	
7-5/8	4202	975	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
4-1/2	9735	200	Casing Packer Tubing Date first new oil run to tanks July 22, 1962
	T		Oil Transporter McWood Corporation
2"	9670		Gas Transporter
emarks:	500 gal.	of mud	acid below packer (9679-85) and 500 gal. of mud acid above packer
9664-66	) (All:	son-Penn	sylvanian Ext. 80,08 acres)
I herek	o certifu ti	as the info	rmation given above is true and complete to the best of my knowledge.
	-		19 Great Western Drilling Company
pproved			(Company or Operator)
ØI	L CONSE	RVATION	COMMISSION By: Alexandra O.H. Crews
/			(Signature)
:			Title Administrative Coordinator
		/	Send Communications regarding well to:
tle	<i></i>	••••••	Name Great Western Drilling Company
			Box 1659, Midland, Texas