FILE U.B.G.S. TRANSPORTER PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

Oct 21 7 25 AM '63

OPERATOR	(Submit to appropriate District Office as per Commission Rule 1106)												
Name of Company Socony Mobil Oil Company, Inc. Address Box 1800, Hobbs, New Mexico													
Lease		our gary		l No.	Unit L			Township			ange		
W. R. B				1	D		6		S			37 E	
Date Work Performed Pool 9/18 thru 9/25/63 Allison Penn.						County Lea							
	THIS IS A REPORT OF: (Check appropriate block)												
Beginning Drilling Operations Casing Test and Cem							ment Job X Other (Explain):						
Pluggin			Flug Back & Perf.										
Detailed account of work done, nature and quantity of materials used, and results obtained. Moved in & rigged up DA&S Unit. Pulled rods & pump. Installed BOP. Pulled tbg. McCullough set CI BP @ 9594' w/4 gals Hydromite on top, PB 9590'. Perf. 5½" liner 9543-9550, 9565-9571 & 9573-9582 w/1 JSPF. Ran 2" tbg. to 9570' w/pkr. @ 9537'. Swab dry 4 hrs. Attempted to Acidize w/1000 gals. 15% Acid. Acid on spot 3½ hrs. Pr. 5500#. Pulled 2" tbg. & pkr. Ran 2" tbg. to 9470' w/full bors pkr. @ 9408'. Attempted to pump in Acid, Max. Pr. 6000#, no break. Western Co. acidized perfs. w/1000 gals 20% NE Acid. Break down pr. 5500#, treating pr. 5600-5200#. Rate 1.5 BPM. ISIP 5350#. Swab 34 BLO + 10 BAW in 5 hrs. Swab dry 2 hrs. SI 12 hrs. Swab dry 18 hrs. Pulled tbg. & pkr. Ran 2" tbg. open ended to 9470' & installed tree. Well Temp Abandoned.													
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Witnessed by Position Earl D. Hughes Drilling						Company Foreman Socony Mobil Oil Company, Inc.							
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY													
ORIGINAL WELL DATA													
F Elev. T D		PBTD					Producing Interve		val Com		pletion Date		
Tubing Diameter Tubing		Depth		Oi	Oil String Diamete		er	Oil Str		ing Depth			
Perforated Int	erval(s)		· · · · · · · · · · · · · · · · · · ·							<u> </u>	-		
Open Hole Interval						Producing Formation(s)							
RESULTS OF WORKOVER													
Test					Production CFPD		Water Production BPD		GOR Cubic feet/Bbl		7	Gas Well Potential MCFPD	
Before Workover										,	1		
After Workover							· · · · · · · · · · · · · · · · · · ·					,	
OIL CONSERVATION COMMISSION						I hereby certify that the information given above is true and complete to the best of my knowledge.							
Approved by						Name							
Title						Position Supervisor							
Pate						Company Socony Mobil Oil Company, Inc.							
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