NO. OF COPIES RECEIVED				Form C-103 Supersedes Old	
DISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COMMISSION	177 3	C-102 and C-103	
SANTA FE	NEW MEXICO OIL CONST		, (ffective 1-1-65	
FILE		MAR 20 8	02 ENS	_Indicate Type of	Lease
U.S.G.S.		•	US AH	Ostate	Fee.
LAND OFFICE			5	. State Oil & Gas L	eαse No.
OPERATOR					
(DO NOT USE THIS FORM FOR PRO USE **APPLICAT	Y NOTICES AND REPORTS ON POSALS TO DRILL OR TO DEEPEN OR PLUG BA	WELLS ACK TO A DIFFERENT RESERVOIR, A PROPOSALS.)		V. Unit Agreement No	
OIL GAS WELL WELL	OTHER-				
2. Name of Operator			8	3. Farm or Lease Na	me
3. Address of Operator			9	. Well No.	
4. Location of Well	· · · · · · · · · · · · · · · · · · ·		1	10. Field and Pool,	or Wildcat
UNIT LETTER	FEET FROM THE	LINE AND FE	ET FROM		
THELINE, SECTION	TOWNSHIP NO	RANGE	_ NMPM.		
	15. Elevation (Show whether	DF, RT, GR, etc.)		12. County	
	Appropriate Box To Indicate N			r Data REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	_	ALTERING	CASING
		COMMENCE DRILLING OPNS.	Ħ	PLUG AND	ABANDONMENT
TEMPORARILY ABANDON		COMMENCE BRIEGING OF NO.		. 200	
i i i i i i i i i i i i i i i i i i i	[]	CACING TEST AND SEMENT IOR			
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB			ſ
=	CHANGE PLANS	CASING TEST AND CEMENT JQB		.	[
OTHER	perations (Clearly state all pertinent detc	other		stimated date of star	ting any propos
other	cons 4892' to 4916'. Set to 4924'. Tested performed to 4924'. Tested performed to 4960 and to 4960 and the following with Guiberson and packer at 4935', top of the follows: 2 barrels per minute — 1900# to 2000#; 3 comp and made surface insecond to 5008' to 5100	other wils, and give pertinent dates, in ntinued from Sheet tool at 4810'. Sque in two stages. Pull ations 4892' to 491 decimal ations 4892' to 491 decimal ation packs of Guiberson holdowry, minimum 2250#, outper minute — 1600 1700# to 1800#; 2 t	lesed piled Rillo with war war dispersed by to 1 correct water	perforations PTS tool after the 2000# present and Guiberson 33'. Treater isplaced with 1650#; 1 barr per minute of to 2100#; disposal syn	4892' to start for 50' to 510 H-4 holder well with 210 barrel per - 1800# 4 barrels stem. Beginner 1800 to 180
other 17. Describe Proposed or Completed Of work SEE RULE 1103. one Star Producing Comps col to squeese perforati 916' to 4000# when 142 s rilled cement from 4836' 0 minutes, no pressure lirculated hole clean. Ra o 5035'. Top of Guiberso 000 gallons 15% N.E. aci ater. Established pump i inute - 1650# to 1700#; 900#, 2% barrels per min er minute - 2400#. Set y o inject salt water into 9 barrels, injection sur	corations (Clearly state all pertinent detainty - Santa Fe No. 3 - Co. cons 1,892' to 1,916'. Set cacks cement in formation to 1,921'. Tested perfor coss. Washed down to 1,960 an tubing with Guiberson an packer at 1,935', top of cold. Maximum pressure 21,50 cates as follows: 1/2 barre 1/2 barrels per minute - nute - 1,900# to 2,000#; 3 comp and made surface insections copen hole 5,008' to 5100 crace pressure 1,500#.	other wils, and give pertinent dates, in ntinued from Sheet tool at 4810'. Sque in two stages. Pull ations 4892' to 491 decimal ations 4892' to 491 decimal ation packs of Guiberson holdowry, minimum 2250#, outper minute — 1600 1700# to 1800#; 2 t	lesed piled Rillo with war war dispersed by to 1 correct water	perforations PTS tool after the 2000# present perform 490 and Guiberson 233'. Treater isplaced with 1650#; 1 bars per minute 0# to 2100#; disposal system ing at hourly	4892' to start for 50' to 510 H-4 holder well with 210 barrel per - 1800# 4 barrels stem. Beginner 1800 to 180
other 17. Describe Proposed or Completed Onwork) SEE RULE 1103. one Star Producing Compa col to squeeze perforati 916' to 4000# when 142 a rilled cement from 4836' 0 minutes, no pressure 1 irculated hole clean. Ra o 5035'. Top of Guiberso 000 gallons 15% N.E. aci ater. Established pump r inute - 1650# to 1700#; 900#, 2½ barrels per min or minute - 2400#. Set p o inject salt water into	cons 4892' to 4916'. Set sacks cement in formation to 4924'. Tested performs. Washed down to 4960 in tubing with Guiberson in packer at 4935', tep of d. Maximum pressure 2450 rates as follows: 2 barres 12 barrels per minute - 1900# to 2000#; 3 comp and made surface ins per pressure 1500#.	other wils, and give pertinent dates, in the stages. Pull ations 1892' to 1914'. Drilled cement a L-30 production pact Guiberson holdown minimum 2250#, old per minute - 1600 1700# to 1800#; 2 h barrels per minute atallation for salt of my knowledge and belief.	lesed piled Rillo with war war dispersed by to 1 correct water	perforations PTS tool after the 2000# present the from 490 and Guiberson 233'. Treater isplaced with 1650#; 1 barrs per minute 0# to 2100#; disposal syring at hourly	4892' to street for 12 hours for 50' to 510 H-4 holds i well with 210 barrel per - 1800# 4 barrels stem. Beging rate of
other 17. Describe Proposed or Completed Onwork SEE RULE 1193. one Star Producing Comps col to squeeze perforati 916' to 4000# when 142 a rilled cement from 4836' 0 minutes, no pressure 1 irculated hole clean. Ra o 5035'. Top of Guiberso 000 gallons 15% N.E. aci ater. Established pump 1 inute - 1650# to 1700#; 900#, 2% barrels per min er minute - 2400#. Set po o inject salt water into 9 barrels, injection sur	corations (Clearly state all pertinent detainty - Santa Fe No. 3 - Co. cons 1,892' to 1,916'. Set cacks cement in formation to 1,921'. Tested perfor coss. Washed down to 1,960 an tubing with Guiberson an packer at 1,935', top of cold. Maximum pressure 21,50 cates as follows: 1/2 barre 1/2 barrels per minute - nute - 1,900# to 2,000#; 3 comp and made surface insections copen hole 5,008' to 5100 crace pressure 1,500#.	other wils, and give pertinent dates, in the stages. Pull ations 1892' to 1914'. Drilled cement a L-30 production pact Guiberson holdown minimum 2250#, old per minute - 1600 1700# to 1800#; 2 h barrels per minute atallation for salt of my knowledge and belief.	lesed piled Rillo with war war dispersed by to 1 correct water	perforations PTS tool after the 2000# present the from 490 and Guiberson 233'. Treater isplaced with 1650#; 1 barrs per minute 0# to 2100#; disposal syring at hourly	4892' to street for 12 hours for 50' to 510 H-4 holds i well with 210 barrel per - 1800# 4 barrels stem. Beging rate of