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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

MAR 29 8 02 AM '67

5a. Indicate Type of Lease State ☐ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER-

7. Unit Agreement Name

2. Name of Operator

8. Farm or Lease Name

3. Address of Operator

9. Well No.

4. Location of Well

UNIT LETTER _____, _____ FEET FROM THE _____ LINE AND _____ FEET FROM THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.

10. Field and Pool, or Wildcat

15. Elevation *(Show whether DF, RT, GR, etc.)*

12. County

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐ CHANGE PLANS ☐
OTHER _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER _____ ☐

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Lone Star Producing Company - Santa Fe No. 3 - Continued from Sheet 1

tool to squeeze perforations 4892' to 4916'. Set tool at 4810'. Squeezed perforations 4892' to 4916' to 4000# when 142 sacks cement in formation in two stages. Pulled RTTS tool after 12 hours. Drilled cement from 4836' to 4924'. Tested perforations 4892' to 4916' with 2000# pressure for 30 minutes, no pressure loss. Washed down to 4960'. Drilled cement and washed from 4960' to 5100'. Circulated hole clean. Ran tubing with Guiberson L-30 production packer and Guiberson H-4 holdown to 5035'. Top of Guiberson packer at 4935', top of Guiberson holdown at 4933'. Treated well with 2000 gallons 15% N.E. acid. Maximum pressure 2450#, minimum 2250#, over displaced with 210 barrels water. Established pump rates as follows: ½ barrel per minute - 1600# to 1650#; 1 barrel per minute - 1650# to 1700#; 1½ barrels per minute - 1700# to 1800#; 2 barrels per minute - 1800# to 1900#, 2½ barrels per minute - 1900# to 2000#; 3 barrels per minute - 2000# to 2100#; 4 barrels per minute - 2400#. Set pump and made surface installation for salt water disposal system. Began to inject salt water into open hole 5008' to 5100' March 16, 1967. Injecting at hourly rate of 59 barrels, injection surface pressure 1500#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Dist. Prod. Supt.** DATE **March 17, 1967**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: