	Form C-1	02
NEW SXICO OIL CONS	SERVATION COMM JION	
UPLICA SANTA FE, I MISCELLANE	NEW MEXICO	
MISCELLANE	OUS NOTICES	
	amission or its proper agent before the work specifics in to	<u>,</u>
begin a beev will be returned to the sender on which w	ill be given the approval, with any modifications considered the plan submitted. The plan as approved should be followed,	
and work should not begin until approval is obtained. Se	ee additional instructions in the Fules and Regulation of	
the Commission. Indicate nature of no	tice by checking below: UIL CONSERVATION COMM	ISS
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR OFFICE CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		
Midland, Texas	December 9, 1951	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico		
Gentlemen:		
Following is a notice of intention to do certain work as de		
The Texas Company State of New Me	exico "AW" NCT-2 Well No 1 in NW/4 S	E/
Company or Operator Lease	, N. M. P. M., Wildcat Field.	
-	N. M. P. M.,	•
Lea County.		
FULL DETAILS OF PRO	OPOSED PLAN OF WORK	
FULL DETAILS OF PRO	OPOSED PLAN OF WORK AND REGULATIONS OF THE COMMISSION	
FULL DETAILS OF PRO FOLLOW INSTRUCTIONS IN THE RULES		
FULL DETAILS OF PRO FOLLOW INSTRUCTIONS IN THE RULES	and regulations of the commission • Red Beds 281. Cemented with 350 sacks.	
FULL DETAILS OF PRO FOLLOW INSTRUCTIONS IN THE RULES TD: 337 - Ran 314' 13 3/8" casing set at 32 Cement circulated. Completed 11: Anticipate drilling cement plug a	AND REGULATIONS OF THE COMMISSION • Red Beds 28'. Cemented with 350 sacks. :00 AM 12-9-51.	
FULL DETAILS OF PRO FOLLOW INSTRUCTIONS IN THE RULES TD: 337 - Ran 314' 13 3/8" casing set at 32 Cement circulated. Completed 11: Anticipate drilling cement plug a	• Red Beds 28'. Cemented with 350 sacks. :00 AM 12-9-51. and testing before and after by	
FULL DETAILS OF PRO FOLLOW INSTRUCTIONS IN THE RULES TD: 337 - Ran 314' 13 3/8" casing set at 32 Cement circulated. Completed 11: Anticipate drilling cement plug a pressure method after 24 hours or DEC 13 1951	AND REGULATIONS OF THE COMMISSION - Red Beds 28'. Cemented with 350 sacks. 20 AM 12-9-51. And testing before and after by r at approximately 11:00 AM 12-10-51 The Texas Company Company or Operator By Manual	•
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