

NEW MEXICO OIL CONSERVATION COMMISSION

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OIL CONSERVATION COMMISSION  
HOBBS-OFFICE

## DUPLICATE NOTICE OF INTENTION TO DRILL

See Rules 101 and 1104.

If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval.

The Texas Company, Fort Worth, Texas

November 29, 1951

Place

Date

Notice hereby is given that it is our intention to commence the drilling of a well to be known as

The Texas Company, State of New Mexico "AW" / well No. 1 in NW 1/4 SE 1/4

of Sec. 21, T. 10-S, R. 37-E, N. M., P. M., Lease Wildcat Pool, Lea County.

The well is 1980 feet from ~~xx~~ (S.) line and 1980 feet from

(E.) ~~xxx~~ line of the above section.

(Give location from section lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-9434 Assignment No. \_\_\_\_\_

If patented land the owner is \_\_\_\_\_

Address \_\_\_\_\_

If government land the permittee is \_\_\_\_\_

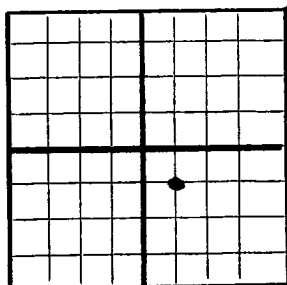
Address \_\_\_\_\_

The lessee is The Texas Company

Address Houston, Texas

We propose to drill well with drilling equipment as follows: Rotary

N



AREA 640 ACRES

LOCATE WELL CORRECTLY

The status of a bond for this well in conformance with Rule 101 of the General Rules and Regulations of the Commission is as follows: \$10,000 blanket surety bond of Maryland Casualty Co. has been filed with State Geologist.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17-1/2"	13-3/8"	48.00#	New	340'	Cemented	340
11"	8-5/8"	32.00#	New	4500'	Cemented	2300
7-3/4"	5-1/2"	17 & 20#	New	12,000'	Cemented	750

If changes in the above plans become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 11,750 feet.

Additional information: FORMATIONS EXPECTED:

Top of San Andres 4400' Devonian - 11,500 Objective Pay  
 Top of Glorieta 5800'  
 Top of Tubbs 7100'  
 Top of Wichita - Albany (Abo) 7750'  
 Lower Wolfcamp 9650'

Approved: NOV 30 1951, 19

except as follows:

THE TEXAS COMPANY

Company or Operator

By: G.R. Brown

Position: Petroleum Engineer

Send communications regarding well to:

Name: The Texas Company

Address: P.O. Box 1720  
Fort Worth, Texas

OIL CONSERVATION COMMISSION

By: Roy Yankovich

Title: Oil &amp; Gas Inspector