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CONDITIONS OF AFFROVAL, IP ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

Santa Fe, New Mexico 87504-2088 Size Type of Lese STATE FEE	DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II Santa Fe New Mexico 87504-2088		WELL API NO.	
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